Form 3160-5 (November 1994)

(Instructions on reverse)

UNITED STATES DEPARTMENT OF THE INTERIOR RUREAU OF LAND MANAGEMENT

BUREAU C	F LAND MANAGEMENT

FORM	1 AP	PRO	VED.
OMB I Expire	No.	1904	-013
Expire	s July	ý3I.	1996

5. Lease Serial No

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals				NM 03560 6. If Indian/	Allottee or Tribe Name
	PIPLICATE - Other instruc	ctions on rever	se side 32727	7. If Unit or	CA/Agreement, Name and or No
1 Type of Well	Other	É	O R CO	Well Nam	e and No
2. Name of Operator CONOCO, INC.			111 200 City	-L 11	1 28-7 #213
3a. Address		3b. Phone No. Cin	clude (area code)	30-039-21	
P.O. BOX 2197 HOUSTO	DN, TX 77252 c., T., R., M., or Survey Description	(281)293-1005	S Of Oth Other		Pool. or Exploratory Area HACRA - 82329
1760' FSL & 1090' FEL I, SEC.29, T27N, R7W	c. r. n., m. or survey Description	'')	CARTILLE S	II. County or RIO ARRIE	Parish, State
12. CHECK AF	PPROPRIATE BOX(ES) TO	INDICATE NAT	TURE OF NOTICE R	NM EPORT OR	OTUED DATA
TYPE OF SUBMISSION	TROTIGATE BOX(ES) TO			EFORT, OR	OTHER DATA
THE OF SCHWISSION			TYPE OF ACTION		
Notice of Intent	☐ Acidize ☐ Alter Casing ☐	☐ Deepen ☐ Fracture Treat	LJ Production (Star	nt/Resume) L	Water Shut-Off
☐ Subsequent Report	Casing Repair	New Construction			Wolf integrity
☐ Final Abandonment Notice	l	Plug and Abando		andon	
23 Timat realization for the force	Convert to Injection	Plug Back	☐ Water Disposal		
determined that the site is read	nal Abandonment Notices shall be fig y for final inspection.) and abandon this well using				
14. I hereby certify that the foregoing Name (Printed/Typed)	ng is true and correct	Title			
DEBORAH MARBERRY		4	REGULATORY ANALYST		
Signature	n / 2 : 1	Date			
JANONIC / / N	THIS SPACE FO		3/2000 STATE OFFICE USE		
Approved by		T PEDERAL UK	Title	Date	
···	ia Sanur Syresen magasi			Jaco	7/200
Conditions of approval, if any, are certify that the applicant holds lega which would entitle the applicant to	l or equitable title to those rights in conduct operations thereon.	the subject lease	Office		
Title 18 U.S.C. Section 1001, make	s it a crime for any person knowin	gly and willfully to n	nake to any department or	agency of the Un	ited States any false fictitious or

NMOCD

PLUG AND ABANDONMENT PROCEDURE

07-12-00

San Juan 28-7 Unit #213

Largo Chacra
1760' FSL & 1090' FEL, Section 29, T27N, R7W
Rio Arriba County, New Mexico
Long. N 36^ 32.5' /Lat, W 107^ 35.6'

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

- Install and test location rig anchors. Prepare blow pit. Comply with all NMOCD, BLM, and Conoco safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line and blow down well; kill with water as necessary. ND wellhead and NU BOP. Test BOP.
- 2. Tally and prepare a 1-1/4" IJ tubing workstring. Round-trip a 2-7/8" wireline gauge ring or casing scraper to 3866', or as deep as possible.
- 3. Plug #1 (Chacra Interval, 3866' 3766'): Set 2-7/8" wireline CIBP at 3866'. TIH with tubing and tag CIBP. Load casing with water and circulate clean. Pressure test casing to 500#. If casing does not test, spot or tag subsequent plugs as appropriate. Mix 10 sxs Class B cement and spot a balanced plug inside casing above the CIBP to isolate the Chacra perforations. PUH to 2975'.
- Plug #2 (Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo tops, 2975' 2095'): Mix 26 sxs
 Class B cement (two 13 sxs stages) and spot balanced plug inside casing to cover through the Ojo
 Alamo Fruitland top. TOH with tubing.
- 5. Plug #3 (Nacimiento top, 1332' 1232'): Perforate 2 squeeze holes at 1332'. Establish rate into squeeze holes if casing tested. Set 2-7/8" cement retainer at 1282'. Establish rate into squeeze holes. Mix 55 sxs Class B cement, squeeze 50 sxs cement outside 2-7/8" casing and leave 5 sxs cement inside casing to cover Nacimiento top. TOH and LD tubing.
- 6. Plug #4 (8-5/8" Surface casing, 188' Surface): Perforate 2 squeeze holes at 188'. Establish circulation out bradenhead valve. Mix and pump approximately 70 sxs Class B cement down 2-7/8" casing and circulate good cement out bradenhead valve. Shut well in and WOC.
- 7. ND BOP and cut off casing below surface. Install P&A marker with cement to comply with regulations. RD, move off location, cut off anchors and restore location.

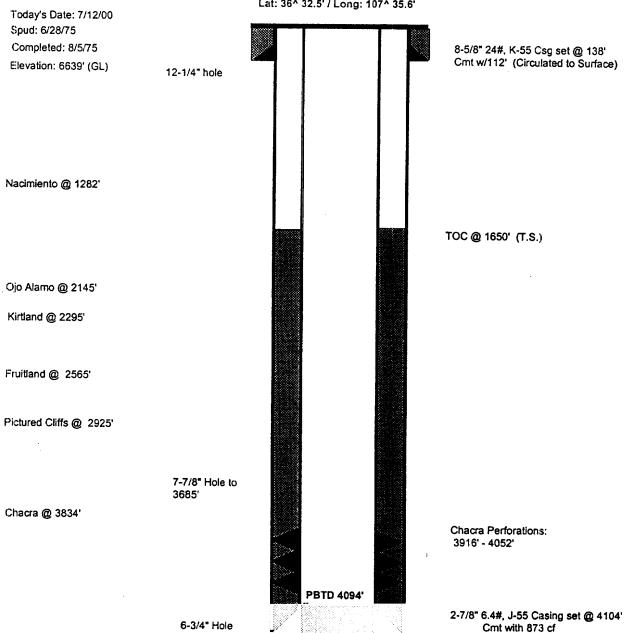
San Juan 28-7 Unit #213

Current

Largo Chacra

SE, Section 29, T-27-N, R-7-W, Rio Arriba County, NM

Lat: 36^ 32.5' / Long: 107^ 35.6'



TD 4104'

San Juan 28-7 Unit #213

Proposed P&A

Largo Chacra

SE, Section 29, T-27-N, R-7-W, Rio Arriba County, NM

Lat: 36^ 32.5' / Long: 107^ 35.6'

Today's Date: 7/7/00 Spud: 6/28/75 Completed: 8/5/75

Elevation: 6639' (GL)

12-1/4" hole

8-5/8" 24#, K-55 Csg set @ 138' Cmt w/112' (Circulated to Surface)

Perforate @ 188'

Plug #4 188' - Surface Cmt with 70 sxs Class B

Cmt Retainer @ 1282'

Plug #3 1332' - 1232' Cmt with 55 sxs Class B, 50 sxs outside casing and 5 sxs inside.

Perforate @ 1332'

TOC @ 1650' (T.S.)

Ojo Alamo @ 2145'

Nacimiento @ 1282'

Kirtland @ 2295'

Fruitland @ 2565'

Pictured Cliffs @ 2925'

Chacra @ 3834'

7-7/8" Hole to 3685'

6-3/4" Hole

Plug #2 2975' - 2095' Cmt with 26 sxs Class B

Set CIBP @ 3866'

Chacra Perforations: 3916' - 4052'

Plug #1 3866' - 3766' Cmt with 10 sxs Class B

2-7/8" 6.4#, J-55 Casing set @ 4104' Cmt with 873 cf

TD 4104'

PBTD 4094*