

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved,
Budget Bureau No. 42 R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Contract No. 92

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla 92

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Tapacito Pictured Cliffs

11. SEC., T., R., M., OR FLEX. AND
SURVEY OR AREA

Sec. 31, T27N, R3W

12. COUNTY OR PARISH

13. STATE

Rio Arriba

N.M.

1.

OIL ☐ GAS ☒ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR

P. O. Box 90 Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

910' FNL and 790' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether FF, RL, GR, etc.)

7153' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF ATTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) "Spud & Casing" ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

9-6-75 MOL & RU. Drilled 12 1/4" hole to 115'. Ran 3 joints (115') 8 5/8", 24", K-55
csg. set @ 115' KB. Cemented w/90 sx. Good circ.

9-7-75 Waiting on Drilling Rig.

9-28-75 MOL & RU. Pressure test csg. to 600 psi fro 1/2 hour. Held OK.

10-2-75 Drilled 6 3/4" hole to 4150' w/mud. Ran Gamma Ray Induction and Gamma Ray
Density Logs. Ran 131 joints (4126') 2 7/8", 6.5#, EUE casing set @ 4136'
KB. Baffle @ 4126'. Cemented w/160 sx.

10-3-75 Top of cement @ 3350'. T.D. @ 4124' by temp. survey.

10-5-75 Waiting on completion.

18. I hereby certify that the foregoing is true and correct

SIGNED

D.H. Maroncelli
D.H. Maroncelli

TITLE Petroleum Engineer

DATE October 14, 1975

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL IF ANY:

*See Instructions on Reverse Side