

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Contract No. 92

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla 92

9. WELL NO.

9

10. FIELD AND POOL, OR WILDCAT

Tapacito Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 31, T27N, R3W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mex.

1.

OIL ☐ GAS ☒
WELL WELL OTHER

2. NAME OF OPERATOR

Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR

P. O. Box 90 Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.
At surface

1635' FNL & 1665' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7093' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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REPAIRING WELL

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FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) "Spud & Casing"

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 9-16-75 MOL & RU. Drilled 12 1/4" hole to 119'. Ran 3 joints (119') 8 5/8", 24#, K-55 casing set @ 119'. Cemented w/90 sxs. Good circulation.
- 9-17-75 Waiting on Drilling Rig.
- 9-22-75 MOL & RU. Pressure test casing to 600 PSI for 1/2 hr. - Held OK.
- 9-27-75 Drilled 6 3/4" hole to 4020' w/mud. Ran Gamma Ray Induction and Gamma Ray Density logs. Ran 127 joints (4002') 2 7/8", 6.5#, J-55 EUE casing set @ 4014' KB.
- 9-28-75 F.C. @ 4006'. Cemented w/125 sxs. Top of cement @ 2800' by temp. survey.

18. I hereby certify that the foregoing is true and correct

SIGNED

D. H. Maroncelli
D. H. Maroncelli

TITLE Petroleum Engineer

DATE 10/1/75

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side