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SANTA FE				
FILE		1	V	
U.S.G.5.		Ĭ		
LAND OFFICE		[
IRANSPORTER	OIL	1		
	GAS	1		
OPERATOR		/		
PRORATION OFFICE				
Operator				
Northwest Pipeline				

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110							
	FILE / V	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS									
	LAND OFFICE	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL (GAS							
	IRANSPORTER OIL /	-									
	GAS /]									
	OPERATOR /										
1.	PRORATION OFFICE Operator	<u> </u>									
Northwest Pipeline Corporation											
	Address										
	P.O. Box 90	Farmington, New Mexico	87401								
Reason(s) for filing (Check proper box) Other (Please explain)											
New We!! Recompletion											
		0.11.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.									
	If change of ownership give name and addiess of previous owner										
	and address of previous owner										
H.	Lease Name Well No. Pool Name, Including Formation Kind of Lease I name Kind of Lease I name I na										
	Lease Name Jicarilla 93	4 Gavilan Pictur		Contract							
	Location	4 Gavilan Heeu	red CIIIIS KAAAAAA	XXXXX Indian No. 93							
	Unit Letter P ; 880) Feet From The South Lin	se and 880 Feet Stom	The Ract							
	omi Letter,oot	Feet From The Bodell Em	1 eet 1 foil	I Mast							
	Line of Section 34 To	wnship 27N Range	3W , NMPM, Ric	Arriba County							
HI.	Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	Address (Give address to which appro	ved copy of this form is to be sent)							
	Northwest Pipeline Corp		3539 East 30th Farmingt								
	Name of Authorized Transporter of Ca		Address (Give address to which appro	ved copy of this form is to be sent)							
	Northwest Pipeline Corp	poration	3539 East 30th Farmington, New Mexico 87401								
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en							
	give location of tanks.	1	No								
•••		th that from any other lease or pool,	give commingling order number:								
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.							
	Designate Type of Completi-	on - (X)	X								
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.							
	9-22-75	11-21-75	3944'	3926'							
	Elevations (DF, RKB, RT, GR, etc.) 7113 GR	Name of Producing Formation Gavilan Pictured Cliffs	Top Oil/Gas Pay 3776	Tubing Depth							
	Perforations	Gavilan Fictured Cillis	3//6	None Depth Casing Shoe							
		3844' w/30 shots per zone	e	3944'							
		TUBING, CASING, AND	CEMENTING RECORD								
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT							
	12 1/4"	8 5/8"	113'	90							
	6 3/4"	2 7/8"	3944'	120							
1,	TEST DATA AND REQUEST F	OP ALLOWARIE (Test must be a	free recovery of total volume of land oil	and must be equal to or exceed top allow-							
٧.	OIL WELL		epth or be for full 24 hours)								
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)							
		12-5-75	Flow Casing Pressure	Choke Size							
	Length of Test	Tubing Pressure	Cosing Pressure	Chok Size							
	Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas-MCF							
				I bo							
	' <u></u>										
	GAS WELL		·								
	Actual Prod. Test-MCF/D 517 AOF 521	Length of Test 3 hrs.	Bbls. Condensate/MMCF	Gravity of Condensate							
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size							
	One Point Back Press.		937 PSIG	48/64							
VI	CERTIFICATE OF COMPLIAN	CF.		ATION COMMISSION							
V 1.	CERTIFICATE OF COMPLIAN										
	I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED DEC 75 NOTE 19 19 Original Signed by A. R. Kendrick								
	Commission have been complied '	with and that the information given									
	above is true and complete to the best of my knowledge and belief.		TITLE SUPERVISOR DIST #3 This form is to be filed in compliance with Rule 1104.								
D.H. Maroncel Figure Discourse Discourse Discourse Discourse Production Engineer (Tule) 12-5-75			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner,								
								31e)	well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply		
						Separate Forms C-104 must be filed for each policempleted wells.				it be itted to: each poor in multiply	