

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

Santa Fe 079107

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Unit D

8. FARM OR LEASE NAME

Candado

9. WELL NO.

15

10. FIELD AND POOL, OR WILDCAT

So. Blanco Otero Chae

11. SEC., T., R., M., OR BLOCK AND SURVEY

NW 1/4 NW 1/4

Sec. 25-26N-7W

12. COUNTY OR
PARISH

Rio Arriba

13. STATE

N.M.

19. ELEV. CASINGHEAD

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Otherb. TYPE OF COMPLETION:
NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR

Bolin Oil Company

3. ADDRESS OF OPERATOR

1120 Oil & Gas Building, Wichita Falls, Texas 76301

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 640' FNL-630' FWL, Sec. 25-26N-7W

At top prod. interval reported below

At total depth

14. ADMINISTRATIVE DATE ISSUED

Order NSL-733

11-17-75

15. DATE SPUDDED

12-3-75

16. DATE T.D. REACHED

12-10-75

17. DATE COMPL. (Ready to prod.)

1-13-76

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

GL6547 RCB 6558

20. TOTAL DEPTH, MD & TVD

3750'

21. PLUG, BACK T.D., MD & TVD

3702'

22. IF MULTIPLE COMPL.,

HOW MANY*

2

23. INTERVALS

DRILLED BY

ROTARY TOOLS

CABLE TOOLS

Rotary

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL
SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Induction & Formation Density

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	136 KB	12 1/2"	100 sacks circulated to surface	
5 1/2"	15.5	3732 KB	7 7/8"	485 sacks circulated to surface	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1"	2715' KB	2835' KB

31. PERFORATION RECORD (Interval, size and number)

2 Perf. per ft.: 2688-2706'
2716-2724'

32. ACHT, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2688'-2724'	Slick wtr. frac 53800 gal. wtr. 45000% sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
1-13-76		Flowing				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1-13-76	3	3/4"	→	None	440	None	No Oil
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
23	301	→	None	440	None	No Oil	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

Fred Crum

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

APR 2 1976

DATE

*(See Instructions and Spaces for Additional Data on Reverse Side)