Submit 5 Copies
Appropriate District Office 4. NMOCD
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Anceia, NM 88210 OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM \$7410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

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Operator												
Dugan Production Corp. Address												
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	· -	_	· —		Change of Operator							
Oil		_ `	,	Ef	fective	11/1/	/92					
		ion	& Produ	ction Inc	2., 3300	North	h Bu	tler, Far	mingto	on, NM 8		
DESCRIPTION OF WELL AND LEASE ase Name Well No. Pool Name, Include					ing Formation			Kind of Lease		Lease No.		
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nship 26N		Ran	ige 7W	, N	мрм,	Rio A	rri	ba		County		
ANSPORTE	R OF C	IL A	ND NAT	URAL GAS								
				Address (Gir	we address to t	which app	roved	copy of this form	is to be s	eni)		
me of Authorized Transporter of Casinghead Gas or Dry Gas [XX] El Paso Natural Gas Co.					Address (Give address to which approved copy of this form is to be sent) P.O. Box 4990, Farmington, NM 87499							
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hat from any oth	er lease or	pool	give commin		ber.							
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on*- (X)	Oil Wel	. 	Gas Well	New Well	Workover -	Deep	l bển ∣	Plug Back JS	ine Res y	Diff Res'v		
Date Compl. Ready to Prod.				Total Depth	Total Depth			P.B.T.D.				
Name of P	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth				
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CAS	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT					
				 								
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ale First New Oil Run To Tank Date of Test				Producing Method (Flow, pump, gas I				yr, cross				
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Tubing Pressure								MOVI Else.				
Oil - Bbls.	Oil - Bbls.				Water - Bbls.			Gas- MCF				
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Length of	Test			Bbls. Conden	SIGNMCF			Gravity of Cond	ensale			
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I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION							
Division have been complied with and that the information given above					NOV 1 6 1932							
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Signature						3.	1) Cho	- Andrew			
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.