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NO. OF COPIES RECEIVED	7		
DISTRIBUTION	NEW MEXICO OIL O	CONSERVATION COMMISSION	Form C-104
SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-110
FILE /		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL G	AS
LAND OFFICE			
TRANSPORTER OIL / GAS /			
OPERATOR /			
PRORATION OFFICE			
Operator Caulki	ns Oil Company		
Address P.O. E		New Mexico 87401	
Reason(s) for filing (Check proper bo		Other (Please explain)	
New Well	Change in Transporter of:		ļ
Recompletion	Oil Dry G	as 🗀	İ
Change in Ownership	Casinghead Gas Conde	ensate 🔲	
If change of ownership give name and address of previous owner			
II. DESCRIPTION OF WELL AND	LEASE		
Lease Name	Well No. Pool Name, Including F		Lease No.
Breech F	504 South Blanco	PC State, Federal	or Fee Fed NS03547
Location Unit Letter A ; 9	30 Feet From The North Li	ne and Feet From T	he Sast
Line of Section 33	ownship 27N Range	6 W , NMPM, Rio Art	1ba County
Name of Authorized Transporter of Of Scathern Union Cas If well produces oil or liquids, give location of tanks.		Address (Give address to which approved the provided ity Union Power Is gas actually connected? When Ho	Bldg. 1506 Pacific
	ith that from any other lease or pool,	give commingling order number:	
IV. COMPLETION DATA			Plug Back Same Res'v. Diff. Res'v.
Designate Type of Complet		New Well Workover Deepen	
Date Spudded 6-14-76	Date Compl. Ready to Prod. 7-9-76	Total Depth 3310	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.) 6687 Gre	Name of Producing Formation Plotured Cliffs	Top Oil/Gas Pay 3216	Tubing Depth 3203. Depth Casing Shoe
3228° to 3250 and	3268 to 3278		3310
	TUBING, CASING, AN	ID CEMENTING RECORD	
HOLE SIZE	CASING A THEING SIZE	DEPTH SET	SACKS CEMENT
8 12 1/4"	8 5/6	100	123
6 3/4*	3_1/2"	3310	580
		3281	
V. TEST DATA AND REQUEST 1	FOR ALLOWABLE (Test must be	after recovery of total volume of load oil a lepth or be for full 24 hours)	and must be equal to or exceed top allow
Oil WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	i, etc.)
	Tubba Baccause	Casing Pressure	Choke Size
Length of Test	Tubing Pressure		重要音響 くっち かい
Length of Test Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF 19 19/5

VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

Back Pressure

Test-MCF/D

Actual Prod. Ter

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

3 hrs.

Tubing Pressure (shut-in)

600	
Superintender	(Signature) (Title)

(Date)

OIL CONSERVATION COMMISSION

Gravity of Condensate

Choke Size

Bbls. Condensate/MMCF

Casing Pressure (Shut-in)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.