

OIL CONSERVATION DIVISION

P. O. BOX 2000
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

APPROVED	
RECEIVED	
FILE	
DATE	
LAND OFFICE	
TRANSPORTER	
OPERATION	
PRODUCTION OFFICE	

Jicarilla Energy Company ATTN: Thurman Velarde

Address P.O. Box 507 Dulce, New Mexico 87528

Reason(s) for filing (Check proper box)

New Well ☐ Change in Transporter of: Other (Please explain)
Recompletion ☐ Oil ☐ Dry Gas ☐ Effective 7/1/80
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner Palmer Oil and Gas Company Billings, Montana 59103

II. DESCRIPTION OF WELL AND LEASE

Lease Name JVA	Well No. 2	Pool Name, including Formation Blanco Mesa Verde	Kind of Lease Jicarilla State, Federal or Fee Apache	Lease No. None
Location Unit Letter L ; 790 Feet From The South Line and 850 Feet From The West Line of Section 28 Township 27N Range 3W 2W, NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Inland	Address (Give address to which approved copy of this form is to be sent) 5101 East Main Farmington, New Mexico 87400					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Northwest Pipeline	Address (Give address to which approved copy of this form is to be sent) Box 90 Farmington, New Mexico 87401					
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 28	Twp. 27N	Rge. 3W	Is gas actually connected? Yes	When 6/5/78

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Res'tv.	Diff. Res'tv.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DT, RT, CK, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

1. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(See letter attached)

President, Jicarilla Apache Tribe

(Signature)

5-24-81

(Date)

OIL CONSERVATION DIVISION

APPROVED MAY 11 1981 , 19

BY SUPERVISOR DISTRICT # 2

TITLE

This form is to be filed in compliance with RULE 1102.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of name of well, name of number, or transporter, or other such change of condition.

Separate Form C-101 must be filed for each pool in multiple completed wells.