District 1 PO Box 1980, Hobbs, NM 88241-1980

District II P.O Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

District IV			
PO Boy 2088	Santa Fe	NM 87504-2088	

rict IV Box 2088, Santa Fe, NM 87504-2088		AMMENDED REPORT
	ALLOWANDE AND AUGUSTONICATION TO ANALONG	,

I.	RE					AUTHORIZA	ATION T	O TRANSPO			
<sup>1</sup> Operator Name and Address								<sup>2</sup> OGRID Number			
Taurus Exploration U.S.A., Inc.							162928				
2101 Sixth Avenue North Birmingham, AL 32503-2784							<sup>3</sup> Reason for Filing Code				
BITHITHGHAM, AD 32303-2704								CC	8/1/97		
1						ol Name 6 Pool Code					
30-039-21481 GAVILAN PICTU						RED CLIFFS (GAS) 77360					
					erty Name 9 Well Numbe						
<del>00-1</del> 03				JICARILLA 94			#3A				
II. 10 Surfa											
UI or lot no. C	Section 22	Township 027N	Ran	ge 003W	Lot.Idn	Feet from the 990	North/South Lin	Feet from the	East/West Line W	County RIO	
								1032	<u> </u>	ARRIBA	
11 Bottom						· · · · · · · · · · · · · · · · · · ·					
UI or lot no.	Section	Township	Ran	ge	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County	
12 Lse Code	<u> </u>	13 Producing Method	Code	IA Con C	onnection Date	15 C-129 Permit	NII I	6 C-129 Effective I	117.0.120		
12 Lise Code		Floducing Method	Code	14 Gas C	onnection Date	13 C-129 Permit	Number	°C-129 Enective I	Date Date	Expiration	
III. Oil and Gas Transporters											
	a Gas 11	ansporters	norter N	lame	20	POD I		21 O/G	22 POD 111 S	TP Location	
OG	RID	and	Address	3		IOD	•		and Des	22 POD ULSTR Location and Description	
252	244	P.O. BOX 58900						G	C-22-T02	7N-R003W	
		SALT LAKE CITY	, UT 8415	8-0900					İ		
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IV. Produc	ced Wate	r							<u> </u>		
···		23 POD	<del></del>	<del></del>			<sup>24</sup> POD U	LSTR Location and	Description		
V. Well C	ompletio	n Data					<del>-,</del> -		<del></del>	<del>_</del>	
25 Spu			ady Dat	e	27	TD	28	PBTD	<sup>29</sup> Perfo	orations	
•			•								
30	Hole Size		31 Ca	sing & Tubing Size		32]	32 Depth Set		33 Sacks Cement		
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VI Well T	est Data									eccura	
VI. Well T		35 Gas Delivery Da	te	<sup>36</sup> Test D	ate	<sup>37</sup> Test Length	38	Tbg. Pressure	39 Csg. Pr	casuic i	
			te	<sup>36</sup> Test D	ate	<sup>37</sup> Test Length	38	Tbg. Pressure	<sup>39</sup> Csg. Pr	cssure	
	I		te	36 Test D	ate	37 Test Length 43 Gas		Tbg. Pressure	<sup>39</sup> Csg. Pr		
34 Date New Oi	I	<sup>35</sup> Gas Delivery Da	te		ate						
34 Date New Oi 40 Choke Size 46 I hereby certi	fy that the ru	35 Gas Delivery Da 41 Oil	ervation	42 Water Division	have been	<sup>43</sup> Gas	44	AOF	<sup>45</sup> Test Mo	ethod	
<ul> <li>34 Date New Oi</li> <li>40 Choke Size</li> <li>46 I hereby certicomplied with a</li> </ul>	ify that the ru	35 Gas Delivery Da 41 Oil eles of the Oil Cons	ervation	42 Water Division	have been	<sup>43</sup> Gas	44		<sup>45</sup> Test Mo	ethod	
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40 Choke Size 40 Choke Size 46 I hereby certicomplied with a best of my know Printed Mame. Title. Date: 47 If this is a childs a burlington	Joe D  Genera   al Manager  Manager  Manager  More fill in the OGR  & Gas Co.  Or Signature	ervation bove is t	Division rue and co	have been omplete to the	Approved by: Title: SUPE Approved Date:	AUG (	SERVATION  POSTRICT  1 1997	45 Test Mo	ethod		