

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐						7. UNIT AGREEMENT NAME JICARILLA TRIBAL	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. DESVR. ☐ Other ☐						8. FARM OR LEASE NAME JICARILLA 403	
2. NAME OF OPERATOR BENSON-MONTIN-GREER DRILLING CORP.						9. WELL NO. 1 (I-17)	
3. ADDRESS OF OPERATOR 221 Petroleum Center Building, Farmington NM 87401						10. FIELD AND POOL, OR WILDCAT West Puerto Chiquito	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1900' FSL, 460' FEL, Sec. 17, T-27N, R-1W At top prod. interval reported below Same At total depth Same						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 17, T-27N, R-1W	
14. PERMIT NO.				DATE ISSUED		12. COUNTY OR PARISH Rio Arriba	
13. STATE New Mexico				15. DATE SPUDDED 9-22-77		16. DATE T.D. REACHED 11-4-77	
17. DATE COMPL. (Ready to prod.)				18. ELEVATIONS (DF, RES, RT, GR, ETC.)* 7537' GR		19. ELEV. CASINGHEAD 7549'	
20. TOTAL DEPTH, MD & T'D 7200'		21. PLUG, BACK T.D., MD & TVD 7128'		22. IF MULTIPLE COMPL., HOW MANY* -		23. INTERVALS DRILLED BY ROTARY TOOLS 0-7200	
24. PRODUCING INTERVAL (S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6932' to 6994'						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Gamma Ray, Induction Electrical						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
10-3/4"		42#		320'		15"	
7"		23#		6875'		8-3/4"	
						CEMENTING RECORD	
						275 sacks	
						400 sacks	
						AMOUNT PULLED	
						None	
						None	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
4 1/2"		6757'		7186'		91 sacks	
						SCREEN (MD)	
						-	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-3/8"		6687		-			
31. PERFORATION RECORD (Interval, size and number)							
10 holes: 6994', 6991', 6979', 6977', 6975', 6973', 6938', 6936', 6934', 6932'							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
6994-6932				1200 gallons mud acid.			
6994-6932				Sandfrac 2630 bbls. treated water, 306,000# sand			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
12-9-77		Pumping				Producing	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
12-10-77		24		-		27	
OIL—BSL.		GAS—MCF.		WATER—BSL.		GAS-OIL RATIO	
27		81		0		3000:1	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL GRAVITY-API (CORR.)	
-		-		27		38	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented							
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE				DATE	
[Signature]		Vice-President				12-29-77	

***(See Instructions and Spaces for Additional Data on Reverse Side)**