

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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	GAS
ATOR	
RATION OFFICE	

Palmer Oil & Gas Company

P. O. Box 2564, Billings, Montana 59103

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Apache JVA	Well No. 4	Pool Name, including Formation Blanco-Mesaverde	Kind of Lease State, Federal or Fee	Joint Venture Agreement	Lease No.
Location					
Unit: Letter H ; 1185' Feet From The East Line and 1850' Feet From The North					
Line of Section 20 Township 27N Range 2W , NMPM, Rio Arriba County					

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Inland Corporation	P. O. Box 1528, Farmington, New Mexico	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Northwest Pipeline Corporation	P. O. Box 1526, Salt Lake City, Utah 84110	
If well produces oil or liquids, give location of tanks.	Unit	Sec. Twp. Rge.

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X						
Date Spudded 11/7/78	Date Compl. Ready to Prod. 12/18/78	Total Depth 6265'	P.B.T.D. 6232' KB					
Elevations (DF, RKB, RT, GR, etc.) 7312' GL	Name of Producing Formation Mesaverde	Top Oil/Gas Pay 5718'	Tubing Depth 6137' KB					
Perforations 5718, 5812, 5816, 5823, 5827, 5930, 5939, 6054, 6057, 6060, 6088, 6092, 6101, 6105, 6115, 6139, 6147, 6173, 6186, 6208	TUBING, CASING, AND CEMENT LOG RECORD		Depth Casing Shoe					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
13-3/4"	9-5/8"	320' KB	250 sx					
8-3/4"	7"	4030' KB	150 sx					
6-1/4"	4-1/2"	6263' KB	450 sx					
	2-3/8"	6137' KB						

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total well, and oil and must be able for this depth or be for full 24 hrs.)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D 4960	Length of Test 3 hrs	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.) back pressure	Tubing Pressure (Shut-in) 1512	Casing Pressure (Shut-in) 1530	Choke Size 3/4"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

PALMER OIL & GAS COMPANY

Robert D Ballantyne

(Signature)

Robert D. Ballantyne, Drilling Sup't.

(Title)

May 18, 1979

(Date)

OIL CONSERVATION COMMISSION

MAY 21 1979

APPROVED _____, 19 _____

BY Original Signed by A. R. Kenarick

TITLE SUPERVISOR DISTRICT # _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transportation or other substantial change of condition.