

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Palmer Oil & Gas Company

P. O. Box 2564, Billings, Montana 59103

Reason(s) for filing (Check proper box)		Other (Please explain)
New Well	<input checked="" type="checkbox"/>	
Recompletion	<input type="checkbox"/>	
Change in Ownership	<input type="checkbox"/>	
	Change in Transporter of:	
	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Apache JVA	Well No. 3	Pool Name, including Formation Blanco-Mesaverde	Kind of Lease State, Federal or Fee	Joint Venture	Lease No. Agreement
Location Unit Letter M ; 970' Feet From The West Line and 900' Feet From The South Line of Section 21 Township 27N Range 2W , NMPM, Rio Arriba County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>					Address (Give address to which approved copy of this form is to be sent)		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>					Address (Give address to which approved copy of this form is to be sent)		
Northwest Pipeline Corporation					P. O. Box 1526, Salt Lake City, Utah 84110		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

COMPLETION DATA									
Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 5/10/78		Date Compl. Ready to Prod. 8/31/78		Total Depth 6278'			P.B.T.D. 6246'		
Elevations (DF, KKB, RT, GR, etc.) 7376' GL		Name of Producing Formation Mesaverde		Top Oil/Gas Pay 5758			Tubing Depth 6085'		
Perforations 5758, 5763, 5802, 5840, 5855, 5862, 5868, 5942, 5951, 5954, 5970							Depth Casing Shoe		
6098, 6106, 6130, 6182, 6202, 6218, 6228, 6229									
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET				SACKS CEMENT		
13-3/8"	9-5/8"		355' KB				250 sx		
8-1/4"	7"		4059' KB				150 sx		
7-7/8"	4-1/2"		6247' KB				350 sx		
(cased)	2-3/8"		6085' KB				none		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total cholesterol and must be able for this death or be for full 24 hours)

OIL WELL			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Cost, per Bbl.	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test - MCF/D 4124	Length of Test 3 hours	Bbls. Condensate/Mscf	Gravity of Condensate
Testing Method (pilot, back pr.) back pressure	Tubing Pressure (shut-in) 1541	Casing Pressure (Shut-in) 1547	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

PALMER OIL & GAS COMPANY

Robert D Ballantyne
(Signature)

Robert D. Ballantyne, Drilling Supt.

(Title)

January 23, 1979

(Date)

OIL CONSERVATION COMMISSION

JAN 29 1979

APPROVED _____, 19____

Original Signed by A. R. Kendrick

TITLE SUPERVISOR DIST. IN

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowance on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, weight, name or number or transfer or other change of condition.