

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

FILE	
STEP	OIL
	GAS
TOR	
ATION OFFICE	

Palmer Oil & Gas Company

P. O. Box 2564, Billings, Montana 59103

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☒

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Joint	Lease No.
Apache JVA	3	Blanco-Mesaverde	State, Federal or Fee	Venture Agreement	
Location					
Unit Letter	M	970'	Feet From The	West	Line and
					900'
					Feet From The
					South
Line of Section	21	Township	27N	Range	2W
					NMPM, Rio Arriba
					County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Caribou Four Corners, Inc.	P. O. Box 457, Afton, Wyoming 83110					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
NPC						
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. R
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
5/10/78	8/31/78	6278'	6246'					
Elevations (DF, K&B, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
7376' GL	Mesaverde	5758	6085'					
Perforations	5758, 5763, 5802, 5840, 5855, 5862, 5868, 5942, 5951, 5954, 5970, 6098, 6106, 6130, 6182, 6202, 6218, 6228, 6229	Depth Casing Shoe						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
13-3/8"	9-5/8"	355' KB	250 SX					
8-1/4"	7"	4059' KB	150 SX					
7-7/8"	4-1/2"	6247' KB	350 SX					
(cased)	2-3/8"	6085' KB	none					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
4124	3 hours		
Testing Method (pilot, back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size
back pressure	1541	1547	3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

PALMER OIL & GAS COMPANY

Robert D. Ballantyne
(Signature)

Robert D. Ballantyne - Drilling Superintendent
(Title)

February 2, 1979
(Date)

OIL CONSERVATION COMMISSION

APPROVED FEB 6 1979
Original Signed by A. R. Kendrick, 19
BY

TITLE SUPERVISOR

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other address or condition.