

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐
2. NAME OF OPERATOR
Tenneco Oil Company
3. ADDRESS OF OPERATOR
P.O. Box 3249 Englewood, CO 80155
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
890'FNL, 800'FEL

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MAY 09 1986

14. PERMIT NO.
15. ELEVATIONS (Show whether DF, WT, GR, etc.)
6606' GL
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE DESIGNATION AND SERIAL NO.
SF-078840
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
San Juan 28-7 Unit
8. FARM OR LEASE NAME
9. WELL NO.
113
10. FIELD AND POOL, OR WILDCAT
Basin Dakota
11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Sec 18 T27N R7W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETION

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/15/86--MIRUSU. Blow well down. Kill with 1% KCL. NDWH, NUBOP. RIH with tubing and tag fill. RIH with tubing openended, CO to PBDT with foam. Come out of the hole with tubing. Move in wireline truck, Ran GR/CCL correlation. Set a Baker CIBP @ 7547'. Reperforated Dakota with 3 1/8" casing gun and 2 JSPF @ 7426'-36', 7460-69', 7522-34'. Total of 31', and 62 holes. RIH w/tbg, 4 1/2" fullbore packer and set @ 7200'. Load the backside to PT. Could pump into the casing @ 1.8 BPM, and 900 psi. Released the packer, RIH and reset @ 7299'. Had 234 jts of tbg in the hole, with SN 2 jts above the packer.

4/16/86--Well was dead. Made 1 swab run. Hit an obstruction @ 3804'. NDWH. NUBOP. COH w/tbg. Had a slick line tool set @ 3470'. RIH w/tbg. Reset the pkr @ 7300'. NDBOP. NUWH. Made a swab run from the seating nipple. FL @ 3900'. RDMOSU.

RECEIVED
MAY 22 1986
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Sr. Regulatory Analyst

DATE 4/15/86

(This space for Federal or State office use)

APPROVED BY

TITLE

ACCEPTED FOR RECORD
DATE

CONDITIONS OF APPROVAL, IF ANY:

MAY 21 1986

*See Instructions on Reverse Side

NMOC

FARMINGTON RESOURCE AREA