NO. OF COPIES RECEIVED	6				70	- 70 - 11/77		
DISTRIBUTION	<del>- 14</del>	NEW MEXICO OIL CONSERVATION COMMISSION				30 - 639 - 21677		
SANTA FE	<del>71-</del> 1 '	TEW MEXICO OIL CONSE	Form C-101 Revised 14-65					
FILE	<del>/                                     </del>				5A. Indicate	Type of Lease		
	2					STATE FEE X		
LAND OFFICE		·	.5. State Oil & Gas Lease No.					
	<del>2</del>				0.0100	d das Zease No.		
o. z.i.a. o.					777777	mmmm		
APPLICATI	ION FOR PERMIT	TO DRILL, DEEPEN, O	DD DI LIG BACK					
1a. Type of Work	ION I OK I LIKMIT	TO DRIEL, DELI EN, C	OK FLUG BACK		7. Unit Agre	ement Name		
_		Rincon Unit						
b. Type of Well DRILL	DRILL X DEEPEN PLUG BACK					8. Farm or Lease Name		
1 "								
OIL GAS WELL 2. Name of Operator	ZONE	Rincon Unit						
1	atural Gas (	Company	•		29A			
3. Address of Operator								
-	O Farmingto	on, NM 87401			10. Field and Pool, or Wildcat			
4. Location of Well		1560	North		Blanco Mesa Verde 🗸			
4. Locution of Well UNIT LET	TTER	LOCATED 1560	EET FROM THE	LINE				
1520	Moat	2.2	2737	,				
AND 1520 FEET FRO	NOTHE WEST	LINE OF SEC. 22	VP. 27N RGE. 6W	имрм		<i>millitiiti</i>		
	IIIIIIIIII				12. County			
AHHHHHH				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Rio Ari	riball		
			9. Proposed Depth 19	777777				
		.,		A. Formation		20. Rotory or C.T.		
21. Elevations (Show whether D			5705'	Mesa	Verde	rotary		
<b>)</b>			IB. Drilling Contractor		22. Approx	. Date Work will start		
6380'GL	St	atewide	· -		<u> </u>			
23.		PROPOSED CASING AND	CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASI	NG WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP		
13 3/4"	9 5/8"	32.3#	200'	224 cu	.ft.	circulated		
8 3/4"	7"	20.0#	3415'	172 cu	.ft.	cover Ojo Ala		
6 1/4"	4 1/2"13	ner 10.5#	3265-5705'	425 cu	.ft.	fill to 3265'		
	ı	1	i	1	İ			
Selectivel	ly perforate	and sandwater	fracture the	Mesa	Verde i	formation.		
This gas i	is dedicated	1.	FOR 90 (0811) 11					
3		<del></del>	DRELING COMME	MCED,				
			7 0 70	7				
		EX	(PIRES 7-9-75	······································	•			
A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well.								
The N/2 of	f Section 22	l is dedicated	to this well.	. /	APR	1 0 1978		
IN ABOVE SPACE DESCRIBE F	PROPOSED PROGRAM				DUCTIVE ZONE	AND PROPOSED YEW PRODUC-		
TIVE ZONE. GIVE BLOWOUT PREVEN	NTER PROGRAM, IF ANY.	<u> </u>			<u> </u>	33.3		
I hereby certify that the informa	ation above is true and		-		ληνή	1079		
Signed Signed	naafuld	TuleDrilline	A CTOTY		Date APL	11 6, 1978		
(This space for	Jud ein	TITLE SUPPRIVISO	Barran gaj		DATE	FRITTON		
CONDITIONS OF APPROVAL,	P ANT							

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

Operator			Leas	<u> </u>	<del></del>	Well No.			
l -	TURAL GAS CO	JPANY	1		(FEE)				
Unit Letter	Section Section	Township		incon Unit Range	County	29A			
F	22	27N	-	6W	Rio Arriba				
Actual Footage Loc	<del></del>	-14	L	<u> </u>	L RIO MITIDA				
1560 feet from the North line and 1520 feet from the West line									
Ground Level Elev.			Pool		11000	Dedicated Acreage:			
6380	Mesa V	erde		Blanco M	lesa Verde 🗸	320.00 Acres			
1. Outline th	e acreage dedic	ated to the subjec	t well by	colored nencil o	r hachure marks on t				
	J	•	,	p-11-11-0	- marks on the	me plat below.			
2. If more th	an one lease is	dedicated to the	well, out	line each and ide	ntify the ownership t	hereof (both as to working			
interest a	nd royalty).				•				
					/				
3. If more that	an one lease of	different ownership	is dedic	ated to the well, l		f all owners been consoli-			
dated by c	communitization,	unitization, force-p	ooling. et	c?	A. Livery	nog 16 1978			
Yes	□ No If a			111 .1	Unitizatio	n APR 10 1876			
les		inswer is "yes," ty	pe or con	solidation					
If answer	is "no!" list the	owners and tract d	lescrintio	ns which have ac	tually been concolid	ated. (Use reverse side of			
this form i	f necessary.)		. o o criptio			aren. (Use reverse side of			
	•	ned to the well until	all inter	ests have been a	onsolidated the	umunitization, unitization,			
forced-poo	ling. or otherwise	or until a non-star	dard unit	eliminating sucl	h interests has been	approved by the Commis-			
sion.	6,	,	unit	, Such	co.com, nas peen	approved by the Commis-			
Kii	ži i	N	·····		**************************************	CERTIFICATION			
<b>/</b> 8				İ	K#				
X				Ì	I hereby	certify that the information con-			
<b>X</b>	· 👸 🗕	<b>S</b>		1		rein is true and complete to the			
K₿	88			#29	best of m	knowledge and belief.			
K#	<b>8</b> 7			1 0		X and in			
SF-0793	66 🖁 FI	EE 🖁	SF	-079366-A	Norme	x Dradfuld			
X <del> </del>		#		-1	— -KIX	ing Clerk			
1520	<u>₽</u>			1	Position	ing Creik			
Må				1	N_E1 Pa	so Natural Gas Co.			
KØ				ļ	Company				
KM .		ğ		1	April	6, 1978			
<b>∕</b> ®				i	Date				
Z13	<b>8</b>	200			M)				
				T T					
	1			i .	1 1	certify that the well location			
	i				I I	this plat was plotted from field			
	İ			1	B 1	actual surveys made by me or supervision, and that the same			
	Ī			1		and correct to the best of my			
	i			l i	1 1	e and belief.			
<b> </b>	+			- +					
	1			i I					
· [				i I	Date Survey	ed			
1	Ī			ı I	March	12 3 1978 3 3			
	ī					Prophisional Engineer			
	i				and/of Land				
	I			1	1 Zini	Brensi			
					Fred B.	Kerr Jr.			
	PROFESSION			-	Certificate 1	10.			
0 330 660	90 1320 1650 19	80 2310 2640	2000 1	500 1000 50	。 。 3950 /	(Elylican)			
					11,7	$\mathcal{E}_{\mathcal{O}}$ :			