

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well		☐ Oil Well	☒ Gas Well	☐ Dry	☐ Other	6. If Indian, Allottee or Tribe Name	
b. Type of Completion		☐ New Well	☐ Work Over	☐ Deepen	☒ Plug Back	7. Unit or CA Agreement Name and No.	
		Other _____					
2. Name of Operator CONOCO INC.				Contact: DEBRA SITTNER E-Mail: dsittner@urigon-sheen.com		8. Lease Name and Well No. SAN JUAN 28-07 UNIT 260	
3. Address P.O. BOX 2197 DU 3066 HOUSTON, TX 77252				3a. Phone No. (include area code) Ph: 970.385.9100 Ext: 125 Fx: 970.385.9100		9. API Well No. 9100-039-21678	
4. Location of Well (Report location clearly and in accordance with Federal requirements)*						10. Field and Pool, or Exploratory BLANCO MV / BASIN DK	
At surface NWNE 890FNL 1780FEL						11. Sec., T., R., M., or Block and Survey or Area Sec 5 T27N R7W Mer NMP	
At top prod interval reported below						12. County or Parish RIO ARriba	
At total depth						13. State NM	
14. Date Spudded 12/13/1978		15. Date T.D. Reached 12/13/1978		16. Date Completed ☐ D & A ☐ Ready to Prod. 05/24/2001		17. Elevations (DF, KB, RT, GL)* 6696 GL	
18. Total Depth: MD TVD		7740		19. Plug Back T.D.: MD TVD		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)						22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit analysis) Directional Survey? ☒ No ☐ Yes (Submit analysis)	

[illegible]

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7574							

25. Producing Intervals			26. Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BLANCO MESA VERDE	4898	5658	4895 TO 6515			
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.	
Depth Interval	Amount and Type of Material
4898 TO 5658	118,000 SAND, 14,444 N2 SCF, 879 BBLS FLUID

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/24/2001	05/22/2001	24		0.5	1155.0	30.0			Flows from Well
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 290.0	24 Hr. Rate 	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	175							PGW	ACCEPTED FOR FLOW

28a. Production - Interval B										ACCEPTED FOR FARMINGTON FIELD	
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	SEP 28 2001	
Choke Size	Tbg. Press. Flowg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	FARMINGTON FIELD BY 		

(See Instructions and spaces for additional data on reverse side)

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ELECTRONIC SUBMISSION #6682 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
***** ORIGINAL *****

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ACCEPTED FOR PUBLICATION

SEP 28 2001

FARMINGTON FIELD OFFICE

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