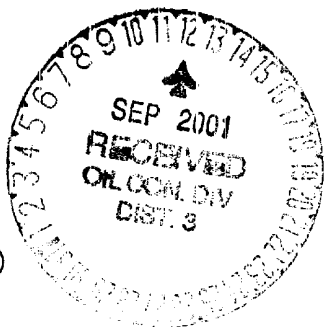


OK

District I _____ P.O. Box 1980, Hobbs, NM District II _____ P.O. Drawer, Artesia, NM 88211 District III _____ 1000 Rio Brazos Rd. Aztec, NM 87410	State Of New Mexico Energy, Minerals and Natural Resources Department OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088	SUBMIT 1 COPY TO APPROPRIATE DISTRICT OFFICE AND 1 COPY TO SANTA FE OFFICE (Revised 3/9/94)
PIT REMEDIATION AND CLOSURE REPORT		

Operator: <u>Conoco Inc.</u>		Telephone: <u>505-324-5837</u>	
Address: <u>3315 Bloomfield Hwy - Farmington, NM 87401</u>			
Facility Or: <u>San Juan 28-7 Unit 260</u>			
Well Name _____			
Location:	Unit or Qtr/Qtr Sec	<u>27</u> Sec <u>5</u> T <u>20</u> R <u>7W</u> County	Rio Arriba
Pit Type:	Separator <u>X</u>	Dehydrator _____	Other _____
Land Type:	BLM <u>X</u> State _____	Fee _____	Other _____
Pit Location: (Attach diagram)	Pit dimension:	length <u>6'</u>	width <u>6'</u> depth <u>3'</u>
	Reference:	wellhead <u>X</u>	other _____
	Footage from reference:	<u>100'</u>	
	Direction from reference:	<u>60</u> Degrees <u>X</u>	East of <u>X</u> North West _____ South _____

Depth To Ground Water: (Vertical distance from contaminants to seasonal high water elevation of ground water)	Less than 50 feet	(20 points)	
	50 feet to 99 feet	(10 points)	
	Greater than 100 feet	(0 points)	
	Total		<u>0</u>
Wellhead Protection Area: (Less than 200 feet from a private domestic water source, or; less than 1000 feet from all other water sources)	Yes	(20 points)	
	No	(0 points)	
	Total		<u>0</u>
Distance To Surface Water: (Horizontal distance to perennial lakes, ponds, rivers, streams, creeks, irrigation canals and ditches)	Less than 200 feet	(20 points)	<u>(20 points)</u>
	200 feet to 1000 feet	(10 points)	<u>(10 points)</u>
	Greater than 1000 feet	(0 points)	<u>(0 points)</u>
	Total		<u>0</u>
RANKING SCORE (TOTAL POINTS):			<u>0</u>



Date Remediation Started: <u>N/A</u>		Date Completed: _____	
Remediation Method:	Excavation: _____	Approx. cubic yards _____	
(Check all appropriate sections)			
	Landfarm _____	Insitu Bioremediation _____	
	Other _____		
Remediation Location: Onsite _____ Offsite _____			
(ie. landfarmed onsite, name and location of offsite facility)			
General Description Of Remedial Action:		<u>No remediation necessary.</u>	
Ground Water Encountered:		No <input type="checkbox"/> <input checked="" type="checkbox"/> Yes	Depth _____
Final Pit:	Sample location	Center of Pit Bottom	
Closure Sampling:			
(if multiple samples attach sample results and diagram of sample locations and depths)	Sample depth	Three (3) feet below pit bottom.	
	Sample date	<u>8/1/2000</u>	Sample time <u>2:00 PM</u>
Sample Results			
	Benzene (ppm)	<u>0.131</u>	
	Total BTEX (ppm)	<u>4.48</u>	
	Field headspace (ppm)	<u>Not Measured</u>	
	TPH	<u>4,000</u>	
Ground Water Sample:	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	(If yes, attach sample results)	
I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF			
DATE	<u>9/6/01</u>	PRINTED NAME	<u>John E. Cofer</u>
SIGNATURE	<u>[Signature]</u>	AND TITLE	<u>Environmental Coordinator</u>

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Conoco, Inc.	Project #:	707003-241
Sample ID:	Vent Pit	Date Reported:	08-09-00
Laboratory Number:	H875	Date Sampled:	08-01-00
Chain of Custody:	8006	Date Received:	08-08-00
Sample Matrix:	Soil	Date Analyzed:	08-09-00
Preservative:	Cool	Date Extracted:	08-09-00
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	131	1.8
Toluene	954	1.7
Ethylbenzene	335	1.5
p,m-Xylene	1,600	2.2
o-Xylene	1,460	1.0
Total BTEX	4,480	

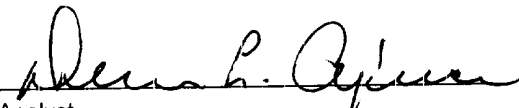
ND - Parameter not detected at the stated detection limit.

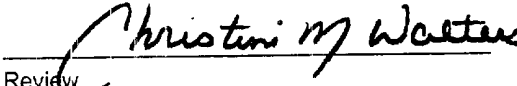
Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	100 %
	Bromofluorobenzene	100 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: San Juan 28 - 7 #260.


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

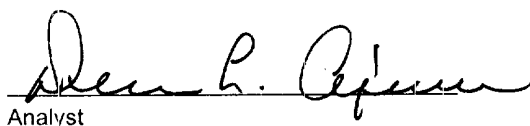
Client:	Conoco, Inc.	Project #:	707003-241
Sample ID:	Vent Pit	Date Reported:	08-09-00
Laboratory Number:	H875	Date Sampled:	08-01-00
Chain of Custody No:	8006	Date Received:	08-08-00
Sample Matrix:	Soil	Date Extracted:	08-09-00
Preservative:	Cool	Date Analyzed:	08-09-00
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

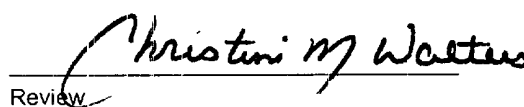
Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	3,420	0.2
Diesel Range (C10 - C28)	576	0.1
Total Petroleum Hydrocarbons	4,000	0.1

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: San Juan 28 - 7 #260.


Analyst


Review

08006

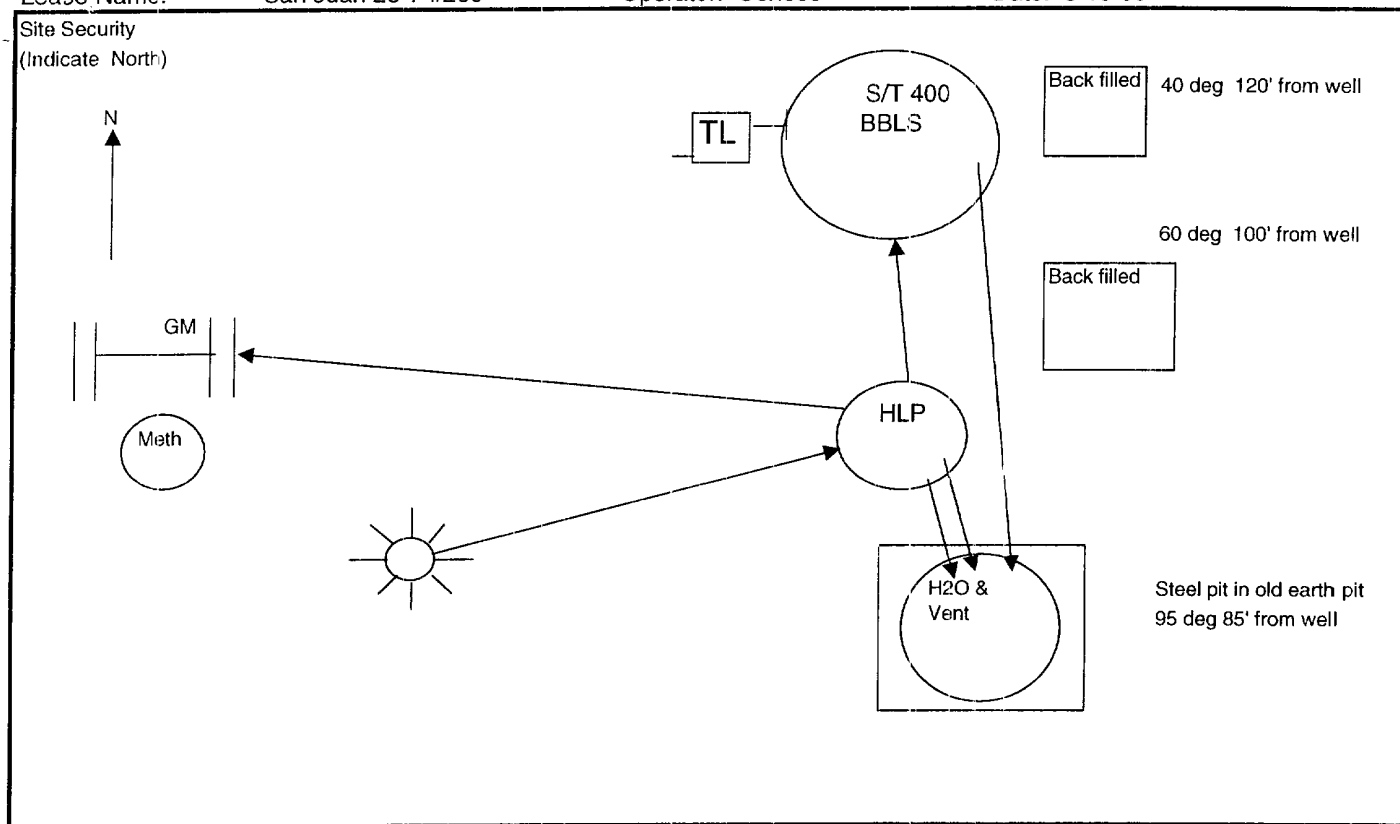
Client / Project Name				Project Location				ANALYSIS / PARAMETERS			
CANDCO				4444444444							
Sampler:		Client No.		No. of Containers		Remarks					
B. B. B.		200003-241		(1) 200003-241		(1) 200003-241					
Sample No./ Identification	Sample Date	Sample Time	Lab Number	Sample Matrix							
260#	8-8-00	9:00 AM	14874	Soil	✓	✓	✓				
260#	8-1-00	3:00 PM	14875		✓	✓	✓				
184#	8-1-00	3:00 PM			✓	✓	✓				
VEN? PIT	8-31-00	11:00 AM			✓	✓	✓				
44444444	8-31-00	11:00 AM			✓	✓	✓				
WATER PIT	8-31-00	9:00 AM			✓	✓	✓				
Relinquished by: (Signature)				Date	Time	Received by: (Signature)				Date	Time
B. B. B.				8-1-00	12:00 PM	R. B. B.				8/1/00	12:15
Relinquished by: (Signature)						Received by: (Signature)					
Relinquished by: (Signature)						Received by: (Signature)					
Sample Receipt											
Received Intact											
Cool - Ice/Blue Ice											

Lease Name: San Juan 28-7 #260

Operator: Conoco

Date: 8-10-00

Site Security
(Indicate North)



Lease Name: San Juan 28-7 #260

Federal/ Indian Lease No: NM SF 078496A

CA No.: NA

Unit : B

Legal Description: Sect: 5 TP: 27N R: 7W

County: Rio Arriba, NM

Load line valves :
Sealed during Production

Drain line valves :
Sealed during Production

Production Line valve:
Sealed during sales

This lease is subject to the site security plan for
San Juan Basin Operations. The plan is located at:
Conoco Inc.
3315 Bloomfield Hwy
Farmington, NM

Operator: Conoco

Date: 8-10-00

Earthen pits:	#				
	NA	Type: (vent, sep, H2O etc)	Size:		Oil Stained Yes No
Steel pits:	1	Type: (vent, sep, H2O etc)	Size:		
		H2O & vent	95 bbl		
Storage Tanks:	1	Water/Oil	Bbls.	Ht.	Dia.
		Oil	400	20'	12'
		Avg. volume stored:	Annual thruput		Color:
		80 bbl			Green
					Sep Psi.
					Upstream
		Water/Oil	Bbls.	Ht.	Dia.
		Avg. volume stored:	Annual thruput		Sep Psi.
					Upstream
Natural Gas Fired Vessels: (Htr/trt, Sep, Glycol Reb.)	1	Type/size:	MFR:		Vessel Size (btu/hr)
		HLP	Weatherford/Olman-Heath		523
Glycol Dehy's	N/A	Glycol flowrate (gpm)	Design	Actual	
		Natural gas rate (mmcf/d):	Design	Glycol type (TEG, DEG, EG, Other)	
Compressor	N/A	Engine description (include LxWxH)			
		Ht of Ex Stack above Equip:	MFR:		
		Max RPM's run on sustained basis:			
SPCC	N/A	Top	Bottom	Distance from water source	NA
Chem Storage (bulk)	1	Chemical Vendor	Chemical Name	Quantity Stored	# of Bulk Containers
		Coastal	Methanol	200 Gal	1
Asbestos	N/A	Is tin on vessel torn, punctured, etc.?			
		Insulation visible?			
		Other			
H2S	N/A	PPM			
Remarks:					