

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
El Paso Natural Gas Company
3. ADDRESS OF OPERATOR
P.O. Box 289, Farmington, New Mexico 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1240'S, 2155'W
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| REQUEST FOR APPROVAL TO: | SUBSEQUENT REPORT OF: |
|---|-------------------------------------|
| TEST WATER SHUT-OFF <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* <input type="checkbox"/> | <input type="checkbox"/> |
| (other) _____ | |

5. LEASE
SF 078565A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
San Juan 28-7 Unit
8. FARM OR LEASE NAME
San Juan 28-7 Unit
9. WELL NO.
261
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
Sec. 5, T-27-N, R-7-W
N.M.P.M.
12. COUNTY OR PARISH
Rio Arriba
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6752' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-05-79: TD 3554'. Ran 92 jts. 7", 20#, K-55 intermediate casing, 3543' set at 3554'. Cemented w/255 cu. ft. cement. WOC 12 hours; held 1200#/30 minutes. Top of cement at 2100'.

1-12-79: TD 7782'. Ran 231 jts. 4 1/2", 10.5# & 11.6#, K-55 production casing, 7771' set at 7782'. Float collar set at 7764'. Cemented w/647 cu. ft. cement. WOC 18 hours. Top of cement at 2900'.

5-06-79: PBTD 7764'. Tested casing to 4000#, OK. Perfed Dak. 7555, 7560, 7565, 7570, 7640, 7672, 7677, 7682, 7701, 7706, 7722, 7733, 7747, 7755' w/1 SPZ. Fraced w/83,000# 40/60 sand and 83,000 gal. treated water. Flushed w/5000 gal. water.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED A. G. Busco TITLE Drilling Clerk DATE May 7, 1979

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

