

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
EXPIRES: February 28th, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

6. LEASE DESIGNATION AND SERIAL NO.
NM 013654

7. IF INDIAN, ALLOTTEE OR TRIBE NAME

8. UNIT ASSIGNMENT NAME
Rincon Unit

9. FARM OR LEASE NAME, WELL NO.
Rincon Unit 79A

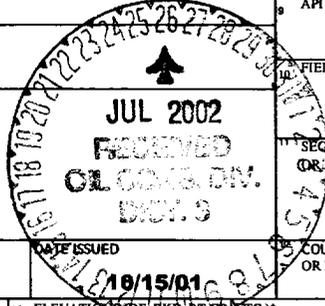
10. API WELL NO.
30-039-21717

11. FIELD AND POOL OR WILDCAT
Basin Dakota

12. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA
"D" Sec 17, T27N-R06W

13. COUNTY OR PARISH
Rio Arria

14. STATE
NM



1. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

1. TYPE OF COMPLETION:
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER _____

2. Name of Operator
PURE RESOURCES L.P.

3. Address of Operator
P.O. Box 850 - Bloomfield, NM 87413

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirement)*
At surface **1110' FNL & 730' FWL**

At top prod. Interval report below

At total depth

*Orig Spud date
9-14-78*

14. PERMIT NO. _____ DATE ISSUED **10/15/01**

15. DATE SPUNDED **Side Track** 16. DATE T.D. REACHED **03/21/02** 17. DATE COMPL. *Ready to prod* **4/25/02** 18. ELEVATION OF DEPTH OF WELL, ETC.* **6461'** 19. ELEV. CASING HEAD **14'**

20. TOTAL DEPTH, MD & TV **7557'** 21. PLUG BACK T.D., MD & TVD **7552'** 22. IF MULTIPLE COMPL. HOW MANY* **1** 23. INTERVALS DRILLED BY **==>** 24. ROTARY TOOLS **0' - 7557'** 25. CABLE TOOLS **no**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
Basin Dakota 7318' - 7508'

25. Was Directional Survey Made
YES

26. TYPE ELECTRIC AND OTHER LOGS RUN
CNN, GR & CNL

27. Was Well Corod
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET (md)	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
9 5/8"	32.3# H-40	216'	13/34"	224 cf cmt	
7"	20# K-55	3437'	8 3/4"	248 cf. Cmt	
2nd cement retainer		3500'	5 1/4"	30 sx Class "B" cmt	
1st 5 1/4" cement retainer		4600'	5 1/4"	100 sx Class "B" cmt	
4 1/2"	11.6# I-80	7557'	6 1/4"	608 sx Prem HS Lite cmt.	side Track

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACK CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. Perforation record (interval, size, and number)

**7318', 22', 26', 30', 34', 54', 7409', 19', 36', 40', 44', 46',
48', 52', 56', 70', 74', 90', 98', 7500', 02', 06', 08'**
(24 holes w/1 jspff)

32. ACID, SHOT, FRACTURED, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND MATERIAL USED
7318' - 7508'	1,087,877 gal 70Q Foam + 109,800# 20/40 Mesh Brown Sand + 5,920# 14/40 Flex Sand MS

33. PRODUCTION

Date First Production **4/26/02** Production Method (Flowing, gas lift, pumping - Size and type pump) **flowing** WELL STATUS (Producing or shut-in) **Producing**

Date of Test	Hours Tested	Choke Size	Pred's For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4/26/02	24 hrs	18/64"	==>	0	2.4 mmcfd	0	

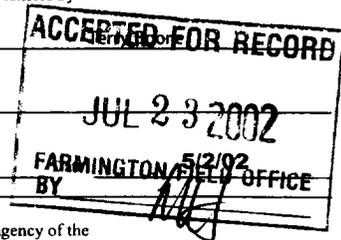
Flow Tubing Press.	Casing Pressure	Calculated 24 - Hours Rate	Oil - Bbl.	Gas - MCF	Water Bbl.	Oil Gravity - API - (Corr.)
n/a	1000 psi	==>	0	2.4 mmcfd	0	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By _____

35. List Attachments _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Signature *[Signature]* Title **San Juan Basin Drilling/Production Foreman**



(See Instructions and Space for Additional Data on Reverse Side)
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.