

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.  
NM-03560

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator Attention  
Amoco Production Company Lori Arnold, rm. 1232

3. Address and Telephone No.  
P. O. Box 800, Denver, CO 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
795' FSL 1635 FWL S 29 T 27N R 7W

8. Well Name and No.  
San Juan 28-7 #99

9. API Well No.  
3003921729

10. Field and Pool, or Exploratory Area  
Dakota Basin

11. County or Parish, State  
Rio Arriba, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input checked="" type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input type="checkbox"/> Other _____ <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Freecasing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

RECEIVED FEB 11 1993 OIL CON. DIV. DIST. 3

93 JAN 29 AM 11:28

070 FARMINGTON NM

RECEIVED BLM

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work on well if directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

On 12/4/92 MIRUSU. Kill well w/30 bbls 2% KCL on 12/5/92. NDWH. NUBOP. Test to 1500#. O.K. TOH w/2.375 tbg (7482'). TIH w/bit & scrapper to 7200'. TOH to 6000'. On 12/8/92 TOH w/scrapper. Set rbp at 7188'. Circ clean. 30 bbls mud to pit. Set rtts 7157. Test bp 1100#. O.K. Psi tst csg, has 2 bpm leak at 1000#. Locate csg leak at 4528'-4558' on 12/9/92. Pmp 2 bpm at 900#. Set pkr at 4023'. On 12/10/92 set pkr at 4085. Put 500 on backside. Inj 5 bw at 2 bpm. Sqz hole w/100 sx Cl B cmt w/.03% halad 344 & 5% cal seal, 15.6#/1.23 yld. Disp w/20 bw. Max psi 1350#. On 12/11/92 TOH w/rtts. Perf 2 js at 2000'. RU Howco pump 80 bw to try & cir to sur. Did not circ. TIH set rtts at 1340'. Cmt w/650 sx Cl B. Displace tbg w/13 bbl wtr to 1800. Good cmt. 8 bbls to surface. TOH w/pkr on 12/12/92. TIH w/bit. Drl cmt 1800-2000'. Tst sqz perfs to 500#. O.K. TIH to 4398. Drl cmt to 4458'. Fin drilling cmt to 4568' on 12/13/92. On 12/15/92 TOH w/4.5" bp from 4000'. TIH w/2.375" tbg. Land tbg at 7450. NUBOP. NUWH. Rel rig.

14. I hereby certify that the foregoing is true and correct

Signed Lori Arnold Title Business Analyst Date 1/21/93

(This space for Federal or State office use)

ACCEPTED FOR RECORD

Approved by \_\_\_\_\_ Title \_\_\_\_\_ FEB 08 1993

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON RESOURCE AREA  
BY [Signature]  
NMOCD