J. 07 607,22		کے آ	•	ı
DISTRIBUTION				
SANTA FE		7		
FILE		17		r
J.S.G.S.		ľ		
LAND OFFICE				
TRANSPORTER	OIL	$\Box \mathcal{I}$		
	GAS	$\coprod$		
OPERATOR		1/		
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	SANTA FE FILE J.S.G.S. LAND OFFICE	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATUR	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 AL GAS							
ı.	TRANSPORTER OIL GAS  OPERATOR  PRORATION OFFICE  Operator			API 30-039-21732							
	El Paso Natural										
	Box 289, Farmington, New Mexico										
	Reason(s) for filing (Check proper box New Well	Change in Transporter of:	Other (Please explain,								
	Recompletion Change in Ownership	Oil Dry Go	<b>=</b> !	•							
	If change of ownership give name and address of previous owner										
11.	DESCRIPTION OF WELL AND										
	S.J. 28-7 Unit	Well No. Pool Name, Including Formation Kind of Lease 7 Unit Basin Dakota State, Federal or Fee SF 078840									
	Unit Letter K : 1450 Feet From The South Line and 1450 Feet From The West										
			7 W , NMPM, Rio								
III.		TER OF OIL AND NATURAL GA									
	Name of Authorized Transporter of Oil or Condensate X Address (Give address to which approved copy of this form is to be sent,  El Paso Natural Gas Box 298, Farmington, New Mexico										
	El Paso Natural Gas	singhead Gas or Dry Gas X		approved copy of this form is to be sent)							
	El Paso Natural Gas	Unit Sec. Twp. Rge.	Box 298, Farmingt								
	If well produces oil or liquids, give location of tanks.	K 19 27 N; 7 W	is gas actually connected?	When							
	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,									
	Designate Type of Completic	X	New Well Workover Deepe	n Plug Back Same Restv. Diff, Restv.							
	Date Spudded	Date Compl. Ready to Prod.	Total Depth 7474	P.B.T.D. 7465'							
	10-23-78 Elevations (DF, RKB, RT, GR, etc.)	5-30-79 Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth							
	6568 GL Perforations	Dakota	7239	7393 Depth Casing Shoe							
	7239,7245,7297,7337,7346,7357,7363,7372,7388,7401,7414,7434,7442,7452 7474 TUBING, CASING, AND CEMENTING RECORD										
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT							
	13 3/4"	9 5/8"	221 ' 7474 '	224 Cu Ft 1393 Cu Ft							
	8 3/4" & 7 7/8"	4 1/2	7474	1393 CU PC .							
v.		OR ALLOWABLE (Test must be a	fter recovery of total volume of load	i oil and must be equal to or exceed top allow-							
	OIL WELL  able for this depth or be for full 24 hours)  Date First New Oil Run To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)										
	Length of Test	Tubing Pressure	Casing Pressure	Choke See							
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MC Ball 1079							
				Gas-MCK 11979  JUL CON. COM  OIL CON. 3							
	GAS WELL	•		OIL CON. 3							
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condendate							
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in) 1932	Casing Pressure (Shut-in) 2232	Choke Size							
VI.	CERTIFICATE OF COMPLIANCE	CE	OIL CONSE	RVATION COMMISSION							
Commission have been complied with and that the information given			APPROVED JUL 1 3 1979 . 19								
			By Original Signed by A. R. Kendrick								
			TITLESUPERVISO	SUPERVISOR DISTRICT 実 2							
			This form is to be filed in compliance with RULE 1104.								
			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.								
							150		Cenerate Forms C-104 must be filed for each cool in multiple		