5-USGS (Du	rango) l-McHugh	l-Phillips	T-LITE	,		/	
UNITED STATES SUBMIT IN TRIPLICATES (May 1963) DEPARTMENT OF THE INTERIOR verse side)				5. LEA	5. LEASE DESIGNATION AND BERIAL NO.		
GEOLOGICAL SURVEY					6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.					Jicarilla Apache		
(170 not use this 20	Use "APPLICATION FOR PER	MIT—" for such pr	oposals.)	- 7. UNI	T AGREEMENT N	AMB IN STATE	
1. OIL GAS G	٦		•			20 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
WELL WELL D	OTHER .			8. FAR	M OR LEASE NA		
2. NAME OF OPERATOR Jerome P. McHugh					hris		
3. ADDRESS OF OPERATOR					LL NO.	Lunos Lunos Luno Luno Lunos	
Poy 234 Farmington, NM 87401					A Time		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)					Blanco Mesaverde		
At surface 1850' FSL - 790' FEL					11. SEC., T., R., M., OR BLK. AND.		
1920. EPT - 120 EPT					3 TO %		
			•			T27N, R3W	
14. PERMIT NO.	15. ELEVATIONS	s (Show whether Dr	, RT, GR, etc.)	12. C	OUNTY OR PARIS	H 13STATE	
		7160'	GR	Ric	Arriba	NM	
16.	Check Appropriate Box	x To Indicate N	lature of Notice, Report, or	Other D	ata : 5 5 5 5	to a food	
Ne	TICE OF INTENTION TO:				PORT OF E		
	PULL OR ALTER O	TISING T	WATER SHUT-OFF		EREPAIRING		
TEST WATER SHUT-OFF	MULTIPLE COMPI		PRACTURE TREATMENT	- 2 B	ALTERING	CASINO	
SHOOT OR ACIDIZE	ABANDON*		SHOOTING OR ACIDIZING		EABANDONMI	ENT E	
REPAIR WELL	CHANGE PLANS		(Other) spud (Nors: Report_resu	its of mul	tiple completion	on Well	
(Other)			Completion or Recor	npletion R	eport and rog t	orm.)	
17. DESCRIBE PROPOSED OR proposed work. If	COMPLETED OPERATIONS (Clear) well is directionally drilled, gi	y state all pertiner ve subsurface loca	it details, and give pertinent dat tions and measured and true ver	lical depth	is for all marke		
nent to this work.) *				ž R		nstruct is apparation of the paration of the p	
				. 31	ស៊ីទូដ 😣	T To	
5-14-78	Moved in Brinker	hoff Rig #6	3. Spudded @ 2:00	p.m.			
	Drilled 12-1/4" }	nole to 215	Dev. 10 @ 2051.	Ran	5 15.70°		
	, 11 10	יואוים אט כנ	CSG				
				2% Ca	cl.		
	held OK. Drlg at	210' with	re tested csg & BOP 7-7/8" bit.	to 600	O psi,		
			•		100 to 10	. 8 2555	
					pposdus ofegfori de ; asi <i>e</i> ; and var		
,					Section 1	milling problem in the problem in th	
			•		the to abandon a well and anasoque busies to abord reliefus. The objects and reports of all parties of the control of the cont	anithindae tot bauglest et aus Intolof didicilique et auseum e in labore ynassean ynt, sucti Intolof intology, olthe are no applicable Etate rounisca.	
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		•	# #		2017 2017 2017 2017 2017	rpro-	
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					Programme of the control of the cont	A Line	
			A Company		3 2 2 2 2	100 B	
			K.	4 1	ording bun How a moinman of street offsit blanck atmost that electrically fightly of those of the electrical pair to gathan 10 boding of sure throught to althout nothers of the	form is designed for submitting the pursuant to applicable bedering but on the probability of the probabilit	
				<u> </u>		로마 보톡받다	
18. I hereby certify that	the foregoing is true and corr		Petroleum Engineer	-	DATE TO A	新聞 第5 日間 5 -15-78 間	
SIGNEDT	nomas A. Dugan	_ TITLE	recrorem midineer			<u> </u>	
(This space for Fede	ral or State office use)			DE	CE IV	E THE STATE OF THE	
APPROVED BY	V	_ TITLE		1:11	DATE		
CONDITIONS OF APPROVAL, IF ANY:					MAY 1 6 1978		
		*					