

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Contract 90

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Chris

9. WELL NO.

3A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 21, T27N, R3W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

1. OIL ☐ GAS ☒ OTHER ☐
WELL WELL WELL

2. NAME OF OPERATOR

Jerome P. McHugh

3. ADDRESS OF OPERATOR

Box 234, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1850' FSL - 790' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7160' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

csg

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

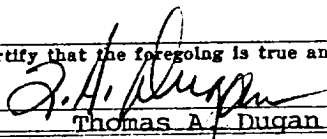
5-26-78

Finished laying down drill pipe. Rigged up and ran 150 jts 5-1/2" OD 15.5# 8R ST&C csg. TE 6305.79' set @ 6280' RKB. Cemented first stage by Dowell w/125 sx 65-35 plus 12% and 1/4# gel flake per sx, followed by 125 sx class B w/1/4# gel flake per sx. (Total slurry 472 cu ft) Spearheaded job with 300 gals mud wash. Good circulation throughout job. Maximum cementing pressure 800 psi. Job complete 3:00 p.m. 5-25-78. Dropped trip plug and opened Baker stage tool at 4150'. Circulated w/ rig pump for three hours.

Cemented second stage with 300 sx 65-35 plus 12% gel w/1/4# gel flake per sx followed by 150 sx class "B" w/1/4# gel flake per sx (Total slurry 957 cu ft) Good circulation throughout job. Maximum cementing pressure 800 psi. Cement did not circulate. Closed stage tool w/2500 psi. Job complete 7:30 p.m. 5-25-78. Picked up BOP cut off 5-1/2" csg. Rig released 9:00 p.m. 5-25-78.

18. I hereby certify that the foregoing is true and correct

SIGNED


Thomas A. Dugan

TITLE

Petroleum Engineer

DATE

5-26-78

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: