Form 3160-5

## UNITED STATES

FORM APPROVED
Budget Bureau No. 1004-013:
Expires: March 31, 1993

June 1990)		T OF THE INTERIOR		Budget Bureau No. 1004-0135 Expires: March 31, 1993
	BUREAU OF	LAND MANAGEMENT		5. Lease Designation and Serial No.
Do not use	e this form for proposals to dr	AND REPORTS ON WELLS ill or to deepen or reentry to a d R PERMIT—" for such proposals	ifferent reservoir.	6. If Indian, Allottee or Tribe Name
	SUBMIT	IN TRIPLICATE		7. If Unit or CA, Agreement Designation
i. Type of Well Oil Well 2. Name of Ope	Gas Other	ń		8. Well Name and No.
3. Address and	assau Resources - II	<del>-</del>		9. API Well No. 10-039-21754
4. Location of W	Well (Footage, Sec., T., R., M., or Survey D		E	10. Field and Pool, or Exploratory Area  Blanco Mesaverde  11. County or Parish, State
	850' FSL 790' FEL S			Rio Arriba, NM
	YPE OF SUBMISSION	s) TO INDICATE NATURE OF	TYPE OF ACTION	I, OR OTHER DATA
×	Notice of Intent  Subsequent Report  SEP 2 6	Abandonment Recompletion Plugging Back Casing Repair		Change of Plans  New Construction  Non-Routine Fracturing  Water Shut-Off
	Final Abandonment NOTE CON	Other		Conversion to Injection  Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13. Describe Prop	posed or Completed Operations (Clearly state a surface locations and measured and true verti-	l pertinent details, and give pertinent dates, including depths for all markers and zones pertinent to	ing estimated date of starting a this work.)*	ny proposed work. It well is directionally drilled,

It is proposed to change the status on this well to long term shut-in. The well is currently being evaluated in a geologic study encompassing the area around this well. In view of the production history of this well as compared to surrounding wells, this well should have additional recoverable reserves. It is believed these reserves can only be recovered by the installation of pumping equipment. Because of existing natural gas prices, it is not economically feasible to install such equipment at this time. It is therefore requested this well be approved for long term shut-in status for the following reasons:

1. The well is currently unable to buck line pressure.

2. The well is unable to produce in paying quantities under current market conditions.

3. The well has additional reserves and has the potential to produce again if market conditions and/or line pressure change, or if pumping equipment can be economically installed. THIS APPROVAL EXPIRES SEP 01 1902

Gary J. Johnson	Title V.P. Engineering	3 Sept 1991
(This space for Federal or State office use)  Approved by Conditions of approval, if any:	Tide	Date STP 9 4 1391
Title 18 U.S.C. Section 1001, makes it a crime for any person representations as to any matter within its jurisdiction.	on knowingly and willfully to make to any department or agency of the	
	*Con Instruction on Payerse Side	April 1 - Marie 1

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