1 File 1 DE 5 NMOCD

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Appropriate District Office Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

See Instruction

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I .	-	TO TRA	NSP	ORT OIL	AND NA	TURAL G	AS					
Operator									API No.			
NASSAU RESOURCES, INC.								30-039-21754				
P. O. Box 809, Farming	ton N	м. 8	7499									
Reason(s) for Filing (Check proper box)	con, r				Oth	r (Please expl	loin)			(5)		
New Well		Change in	_					Ope	少.(しょ	e Che	1	
Recompletion	Oil	_	Dry G		_				Ú	<u>}</u>		
Change in Operator LXX f change of operator give name	Casinghea					ffective						
and address of previous operator	me P.	McHugh	, Р.	O. Box	809. Far	mington.	<u>. N.</u>	М.	87499			
II. DESCRIPTION OF WELL	AND LEA	ASE										
Lease Name	Well No. Pool Name, Including Form								f Lease No.			
Chris		3A	B1	anco Me	saverde				Federal or Fee JC 90			
Location		1050		c	auth.	700				East		
Unit LetterI	- :	1850	_ Feet F	rom The	outh Lin	and		Fe	et From The .		Line	
Section 21 Township	2	7N	Range	: 3W	, NI	ирм,	Ric	Arr	iba		County	
W. DESIGNATION OF TRAN	<u>SPORTE</u>	or Conden		ID NATU	RAL GAS	e address to w	hich a		com of this f	orm is to be se	nt)	
Name of Authorized Transporter of Oil		/or Contret	184CC		Address (Of	e door ess to w	nuch u	pproved	copy of this j	<i>Jim</i> 15 10 00 30	·-'	
Name of Authorized Transporter of Casing	Address (Give address to which approved copy of this form is to be sent)											
Williams Field S	P O Box 58900, Salt Lake City, Utah 84158-09											
If well produces oil or liquids,	Unit Sec. Twp. Rge.				is gas actually connected? When				7			
give location of tanks.		21	27N		Yes_			l				
If this production is commingled with that I IV. COMPLETION DATA	from any oth	er lease or	pool, gi	ive comming!	ing order num	жr: 						
IV. COMPLETION DATA		Oil Well		Gas Well	New Well	Workover	l D	eepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	1	i				i			j		
Date Spudded	Date Comp	Date Compl. Ready to Prod.				Total Depth				P.B.T.D.		
					Top Oil/Gas Pay							
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Old Cas Pay				Tubing Depth			
Perforations										Depth Casing Shoe		
									'	-		
	7	UBING,	CAS	ING AND	CEMENTI	NG RECOP	RD.					
HOLE SIZE					DEPTH SET			SACKS CEMENT				
												
									ļ			
									· · · · · · · ·			
V. TEST DATA AND REQUES	T FOR A	LLOW	ABLE	<u> </u>	1				.l <u></u>			
OIL WELL (Test must be after r	ecovery of to	stal volume	of load	oil and must						for full 24 hou	(S.)	
Date First New Oil Run To Tank	Date of Te	st			Producing M	ethod (Flow, p	ump, į	gas lift, e	(c.) [U]			
Length of Test				Casing Pressure				Cheke Size		- 3.3		
Length of 1est	luoing rie	Tubing Pressure								JUN 2 8 1993		
Actual Prod. During Test Oil - Bbls.					Water - Bbls.				Gas- MCF		1746	
					<u></u>				O	r cov		
GAS WELL	· · · · · · · · · · · · · · · · · · ·									DIST.	3	
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate				
									The section	Choke Size		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)				Choke Size			
	ATT OF		DE TA	NCE	1							
VI. OPERATOR CERTIFIC				NCE		DIL COI	NSE	ERV	ATION	DIVISIO	N	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.									0.4003			
					Date Approved				JUN 2 8 1993			
7. P.										1		
Fran Perur						By By						
Signature Fran Perrin Regulatory Liaison Printed Name Title					SUPERVISOR DISTRICT #3							
					Title			5UPE	1VISOH 1	וטואוכוכ	# 3	
4/24/93	505 32	6 - 77 <u>9</u> 3	ephone	No.								
Date		i el-	epnone	140.	11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 3) Fill out only Sections 1, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.