## SUBMIT IN TRIPLICATE\*

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side)

## UNITED STATES PARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY						Contract 90	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1a. TYPE OF WORK						Jicarilla Apache	
DRILL DEEPEN DEEPEN PLUG BACK						7. UNIT AGREEMENT NAME	
b. Type of well single Multiple						8. FARM OR LEASE NAME	
OIL GAS X OTHER SINCE ZONE ZONE 2. NAME OF OPERATOR						Chris	
Jerome P. McHugh						9. WELL NO.	
3. ADDRESS OF OPERATOR						4	
Box 234, Farmington, NM 87401						10. FIELD AND POOL, OR WILDCAT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)						Blanco Mesaverde -	
At surface  996 FNL - 1650' FEL  At proposed prod. zone / 2007 FL						11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA	
						O TO TO TO THE	
						Sec 9, T27N, R3W	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE.  30 miles south of Dulce, NM						Rio Arriba NM	
						OF ACRES ASSIGNED	
LOCATION TO NEAREST PROPERTY OR LEASE I	0001			TOT	350.60		
(Also to nearest drlg. unit line, if any) 990				19. PROPOSED DEPTH		20. BOTARY OR CARLO TOOLS	
18. DISTANCE FROM PROPOSED LOCATION APPLICATION OR APPLIED FOR, ON THIS LEASE, FT.  APPLICATION APPLIED FOR, ON THIS LEASE, FT.  1/2 mi.			6200'		- Rotary		
21. BLEVATIONS (Show whether DF, RT, GR, etc.)						22. APPROX. DATE WORK WILL START*	
6938' GR						6-1-78	
23.	]	PROPOSED CASI	NG ANI	CEMENTING PROGRA	M	[집 일일 - 그 집원 - 통위적	
SIZE OF HOLE	BIZE OF CASING	WEIGHT PER FOOT		SETTING DEPTH	1	QUANTITY OF CEMENT	
12-1/4"	8-5/8"	32.30#		200'	200 sx		
7-7/8"	4-1/2"	10.5#		6200 <b>'</b>		1000 sx (2 stages)	
					÷ 4.		
	1	1		!			
				formation, set			
cement to su	rface in two st	ages, sele	ctive	ly perforate and com	a Irac	Mesaverde	
formation, cleanout after frac, run 1-1/4" tubing and complete						West, a strain was	
will use bud	raulia blowout	nreventer :	furni	shed by rig whi	le dri	lling, Shaffer	
double-date	manual BOP whil	e completi	ng. a	nd 600 series s	crewed	API wellhead.	
down gare					f:		
NMERB Requirement: Gas is not dedicated at this time.							
					12	그런 항상 들은 특징 그냥만큼	
					Ä		
		managal is to doe	DAR OF	nlue hack elve data on D	resent prod	ductive zone and proposed new productive	
sone. If proposal is to	drill or deepen direction	ally, give pertinen	t data	on subsurface locations at	d measure	ed and true vertical depths. Give blowout	
preventer program, if an							
24.	A 1/11100				= = = = = = = = = = = = = = = = = = = =		
BIGNED	11. Magn	TI	TLE	Agent	<u> </u>	рать 5-3-78	
Thomas. (This space for Federal	A. Dugan eral or State office use)				(L)		
	<i>i/</i>					E C E I V E M	
PERMIT NO.	V			APPROVAL DATE	<del>- U II.</del>	5 5 1111	
4 D D D C 4 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7		for t	TLE			MAY POTTO	
APPROVED BY	VAL. IF ANY:	XI				771 8 1978	

U. S. GEOLOGICAL SURVEY DURANGO, COLO.

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Effective 1-1-65 All distances must be from the outer boundaries of the Section. Operator Well No. Lease Chris 4 <u>Jerome P. McHuah</u> Unit Letter Township Range County Rio Arriba 3 West 27 North Actual Footage Location of Well: 1650 North East feet from the feet from the Ground Level Elev. Producing Formation Pool Dedicated Acreage: 6938 Mesa Verde Blanco 350.60 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes No No If answer is "yes," type of consolidation \_ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Dugan Position Agent Company Jerome P. McHugh Date 5-3-78 MINIMATINA LAND T 28N this plat was plotted from field oRegulas mode Chymne supar & pp and that The same William V. ECHON SECTION <u> April 25, 1978</u> Registered Professional Engineer and/or Land Surveyor

1320

2310

1980

2640

2000

1500

1000

Certificate No. 3602

E.V.Echohawk LS