APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

5. LEASE

UNITED STATES DEPARTMENT OF THE INTERIOR

DEPARTMENT OF THE INTERIOR	SF080668
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.) 1. oil gas yell other	7. UNIT AGREEMENT NAME San Juan 27-4 Unit 8. FARM OR LEASE NAME San Juan 27-4 Unit
well well other 2. NAME OF OPERATOR	9. WELL NO. 134
El Paso Natural Gas Company 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Blanco Mesa Verde
Box 289, Farmington, New Mexico 8401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec.9, T-27-N, R-4-W N.M.P.M.
AT SURFACE: 1190'S, 1850'W AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	12. COUNTY OR PARISH 13. STATE Rio Arriba New Mexico 14. API NO.
 CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 	-
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stational including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertined.)	directionally drilled, give subsurface locations and
O-79: TD 3903'. Ran 95 joints 7", 20#, KS interm Cemented w/ 231 cu.ft. cement. WOC 12 hour cement 2600'.	ediate casing 3891' set at 3903'. s;held 1200#/30 minutes. Top of
4-79: TD 6235'. Ran 76 joints $4\frac{1}{2}$ ', 10.5#, KS casi: Float collar set at 6219'. Cemented w/434	ng liner 2474' set 3762-6235'. cu. ft. cement. WOC 18 hours.
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	Brown Committee

(This space for Federal or State office use)

TITLE _

Drilling Clerk

DATE