

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		7. UNIT AGREEMENT NAME San Juan 27-4 Unit	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		5. FARM OR LEASE NAME San Juan 27-4 Unit	
2. NAME OF OPERATOR El Paso Natural Gas Company		9. WELL NO. 134 (PM) (OWWO)	
3. ADDRESS OF OPERATOR P.O. Box 289, Farmington, NM 87401		10. FIELD AND POOL, OR WILDCAT Blanco MV & Blanco PC	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1190'S, 1850'W At top prod. interval reported below At total depth		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 9, T-27-N, R-4-W NMPM	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 9-10-79		16. DATE T.D. REACHED 9-23-79	
17. DATE COMPL. (Ready to prod.) 11-27-79		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6715' GL	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 6235'	
21. PLUG, BACK T.D., MD & TVD 6219' GL		22. IF MULTIPLE COMPL., HOW MANY* 2	
23. INTERVALS DRILLED BY 6235' → 6219' GL		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5368-6134' (MV) 3608-3860' (PC)	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN FDC-CNL-GR; I-SFL; Temp. Survey; wo GR-CCL	
27. CASING RECORD (Report all strings set in well)		28. AMOUNT PULLED 0	
Casing Size		Weight, lb./ft.	
9 5/8"		36#	
7"		20#	
Depth Set (MD)		Hole Size	
223'		12 1/4"	
3903'		8 3/4"	
Cementing Record		295 cu. ft.	
		231 cu. ft.	
29. LINER RECORD		30. TUBING RECORD	
Size		Top (MD)	
4 1/2"		3762'	
Bottom (MD)		Sacks Cement*	
6235'		434 cf.	
Screen (MD)		Size	
		2 3/8"	
		1 1/4"	
Depth Set (MD)		Packer Set (MD)	
6104'			
3668'			
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
368, 5387, 5393, 5413, 5426, 5512, 5516, 5711, 5778, 5828, 5834, 5712, 5725, 5732, 779, 5784, 5788, 5801, 5806, 5810, 5843, 848, 5853, 5866, 5877, 5899, 5912, 5952, 996, 6020, 6042, 6083, 6111, 6134' W/1SPZ. 608, 3615, 3622, 3637, 3644, 3650, 3662, 33.* 3668, 3674, 3680'		Depth Interval (MD)	
		Amount and Kind of Material Used	
		5368-6134' 71,500# sd, 142,910 gal. wt	
		3608-3680' 66,000# sd, 76,000 gal. wt	
33.* 3668, 3674, 3680'		Production	
Date First Production		Production Method (Flowing, gas lift, pumping—size and type of pump)	
		Well Status (Producing or shut-in) Shut -In	
Hours Tested		Choke Size	
11-10-80		3-4 variable	
Flowing Press.		Casing Pressure	
590		1114	
PC 1106		wo 1097	
MV 590		wo MV 8844	
Test Witnessed By Roger Hardy			

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED D. G. Swico TITLE Drilling Clerk DATE November 12, 1980

*** (See Instructions and Spaces for Additional Data on Reverse Side)**

NMOCC

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers', geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:			38. GEOLOGIC MARKERS	
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH
			TRUE VERT. DEPTH	
			P.C.	3543'
			M.V.	5355'
			P.L.	5760'