Form C-1/14 Revised 10-1-70

OIL CONSERVATION DIVISION

P. O. BOX 2088

SAUTA FE, NEW MEXICO 87501

LAMI OFFICE	REQUEST FO	DR ALLOWARLE	
INANSPUNIEN GAS		AND	
PRODUCT OF OFFICE	AUTHORIZATION TO TRANS	SPORT OIL AND NATURAL GAS	
El Paso Natural Ga	s Company		
	nington, New Mexico 8740	1	
Reason(s) for (ling (Check proper box) Other (l'lease explain)			
New Well X	Change in Transporter of: Oil Dry G		
Change in Ownership)	erizote	
If change of ownership give name and address of previous owner		-	
DESCRIPTION OF WELL AND	TEASE		
Lease Name	Well No. Pool Name, Including I	1 · · · · -	Legae III.
San Juan 27-5 Unit	21 A Blanco Mesa	Verde , Foder	ol or — SF 079393
Location Unit Letter I : 18	00 Feet From The South Lin	ne and 810 Feet From	The East
Line of Section 3 To	ownship 27-N Range	5-W , NMPM, Rio	Arriba County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	. · · · · · · · · · · · · · · · · · · ·	
Rame of Authorized Transporter of Ol	1 or Condensate	Address (Give address to which appro	
El Paso Natural Gas Company Name of Authorized Transporter of Casinghead Gas or Dry Gas Ad		P.O. Box 289, Farmington, New Mexico Address (Give address to which approved copy of this form is to be sent)	
Northwest Pipeline		P.O. Box 90, Farmington, New Mexico	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rgc. I 3 27-N 5=W	Is gas actually connected? Wh	
	ith that from any other lease or pool,	give commingling order number:	
Designate Type of Completion	on - (X) Gas Well X	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
10-13-79	7-3-80	6173'	6156'
Elevations (DF. RKB, RT. GR. etc.) 66831 GL	Name of Producing Formation Mesa Verde	Top CMI/Gas Pay 5214'	Tubing Depth 6032!
Perforations 5214,5220,5236,	5295,5301,5325,5330,5343	,5348,5417,5423,5440,544	Depth Casing Shoe
5776,5783 5790 , 5804,581	,5706,5710,5724,5729,574 0, 5816,5822,5846,5853,5	3,5750,5764,5770, 3865,5921,5930,5978,6000	<u> </u>
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
13 3/4"	9 5/8"	223 '	224 cu. ft.
8 3/4"	7" 4 1/2" Liner	3843' 3719-6173'	241 cu ft
0 1/ 4	2 3/8"	6032!	431 cu. ft.
	OR ALLOWABLE (Test must be of	fter recovery of total volume of load oil pth or be for full 24 hours.	and must be equal to or exceed top allow-
OIL WELL, Date First New Oil Run To Tonks	Date of Test	Producing Method (Flow, pump, gas li,	fi, eic.j
Langth of Teet	Tubing Pressure	Cosing	Choke Size
Actual Prod. During Test	Oll-Bble.	Water Dalla	Gas-MCF
		1876	
GAS WELL	Company of the Compan	O/L 700 8 8 1500	
Actual Prod. Tool-MCF/D	Length of Test	Bala Conde Gage MMC	Gravity of Condensate
4069 Testing Method (pilot, back pr.)	3 hrs. Tubing Presewe (shut-in)	Counce Pressure (Ant-in)	Choke Size
Calc. A.O.F.	1000		3/4 variable
CERTIFICATE OF COMPLIANCE		OIL CONSERVAT	
hereby certify that the rules and r	egulations of the Oll Conservation and that the information given		
bove is true and complete to the	best of my knowledge and belief.	BY Original Signed by FRA SUPERVISOR DISTRICT	
		TITLE	# 3
A H. Anna		This form is to be filed in compliance with AULE 1104.	
A Desce		If this is a request for allowable for a newly drilled or despended wall, this form must be accompanied by a labulation of the deviation	
Drilling Clerk		tests taken on the well in accommon with NULE 111. All sections of this form count be filled out completely for allow-	
(Tule)		able on new and recompleted wells.	
July 15, 1980 (Pate)		Fill out only Sections 1, 11, 111, and VI for changes of owner, wall name or number, or transporter, or other such Change of condition.	
,		Separate forms C-164 must	the filled for each pool in multiply