STATE OF NEW MEXICO DEDGY AND MINICHAES DEPARTMENT OIL CONSERVATION DIVISION tres cummitteet P. O. nox 2088 IAHIATE SANTA FE. NEW MEXICO 87501 F 11. F REQUEST FOR ALLOWABLE TRANSPORTER COL API 30-039-21971 VHD AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS PAURATION OFFICE El Paso Natural Gas Company Box 289, Farmington, New Mexico 87401 Peason(s) for filing (Check proper box) Other (l'lease explain) X New Well Change in Transporter of: OII Recompletion Dry Gon Condensate Change in Ownership Casinghead Gas If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE ell No. | Pool Name, Including Formation Kind of Lease Rincon Unit 108A Blanco Mesa Verde Location Unit Letter __ I : 1460 Feet From The South Line and 1020 East Feet From The Line of Section 19 Township 27-N Range 6-W , NMPM, <u>Rio Arriba</u> II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of CII _____ or Condensate [X] Name of Authorized Transporter of Cil hadrens (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company Box 289, Farmington, New Mexico 87401
Address (Give address to which approved copy of this form is to be sent) Hame of Authorized Transporter of Casinghead Gas or Dry Gas (Box 289, Farmington, New Mexico 87401 El Paso Natural Gas Company Twp. Rge. If well produces oil or liquids, give location of tanks. Unit is gas actually connected? When Т 19 27-N :6-W If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Oil Well Gas Well New Well Workover Designate Type of Completion - (X) Χ χ Date Compl. Ready to Prod. Total Depth P.B.T.D.

Same Restv. Diff. Restv. 57361 8-8-79 11-13-79 5752' Eievations (DF, RKB, RT, GR, etc., Top OE Gas Pay Name of Producing Formation Tubing Depth 6509' GL Mesa Verde 4718 56661 Periorations 4718,4752,4760,4768,4776,4784,4796,4802,4807,4921,4930,4938,4964, Depth Saying Shoe 4972,4984,5020,5058,5065,5076,5112,5120,5134,5156,5168,5257,5290,5309, 5314,5319,5324,5329,5334,5350,5354,5358,5362,5394,5414,5438,5478,5540,5558,5568,5606,5624,5650, CASING & TUBING SIZE DEPTH SET HOLE SIZE SACKS CEMENT 9 5/8" 219' 224 cf. 13 3/4" 7" 3392' 223 cf. 8 3/4" 4 1/2" 3241-5752 Liner 438 cf. 6 1/4" 2 3/8" 5666' tubing

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-able for this depth or be for full 24 hours) OIL WELL Date First New Oil Hun To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Caeina Pressure Actual Frod. During Test Oil - Bbls. Water - Bbie. ÔU Zg **5669,5707' . GAS WELL Astual Prod. Teet-MCF/D Length of Teet Bble. Condensate/MMCF Gravity of Condensate Tubing Pressure (shut-in) Cosing Pressure (Shut-in) Teeting Method (puot, back pr.) Choke Size 1031

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and compilete to the best of my knowledge and belief.

| S. G. | Busco | |
|-----------|------------|--|
| | (Signalwa) | |
| 5 1111 01 | 1 | |

Drilling Clerk

1979 November 14,

(Tale)

(lase)

OIL CONSERVATION DIVISION

NOV 26 1979 APPROVED Original Signed by A. R. Kendrie BY.

SF079366

County

SUPERVISOR DISTRICT 7 3 TITLE .

1174

This form is to be filed in compliance with MULE 1104.

If this is a request for allowable for a newly drilled or despended well, this form must be accompenied by a tabulation of the deviation tests taken on the well in accordance with AULE 111.

All sections of this form must be filled out completely for allow- , able on new and recompleted walls.

fittl out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

heperate Forms C-104 must be fited for such pool in multiply rangeleted wells.