5. LEASE

SF 079367-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

THE PERSON AND DEPONTS ON WELLS	
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for 10 for such proposals to drill or to deepen or plug back to a different proposals.)	7. UNIT AGREEMENT NAME Rincon Unit
reservoir. Use Form 9-331-0 for such proposition	8. FARM OR LEASE NAME Rincon Unit
1. oil gas de other  2. NAME OF OPERATOR	9. WELL NO. 100A
El Paso Natural Gas Company  3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Blanco M.V.
Box 289, Farmington, New Mexico 87401  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 1	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 26, T-27-N, R-6-W N.M.P.M.
below.) AT SURFACE: 1800'S, 1850'E AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH Rio Arriba New Mexico
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTIC REPORT, OR OTHER DATA  REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6648 G.L.
FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly including estimated date of starting any proposed work. If well measured and true vertical depths for all markers and zones pert	(NOTE: Report results of multiple completion or zone change on Form 9-330.)  state all pertinent details, and give pertinent dates is directionally drilled, give subsurface locations and tinent to this work.)*
Cemented w/215 cu. ft. cement. WOC 12 not cement at 2400'.	urs, neru 1200 ", do "
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\*See Instructions on Reverse Side