Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator	U OOMBANK OF							Well	API No.			
Address		CALIFORNIA DBA I							30-039-219	72		
3300 NORTH BUTLER, SUITE 200, FARMINGTON, NEW MEXICO 87401 Reason(s) for Filing (Check proper box)							X Other (Please explain)					
New Well						_		•	OF DELIVERY			
Recompletion Oil			Dry Gas X			INSTALLATI	ON OF CENT	I HAL POINT	OF DELIVERY			
Change in Operator		Casinghead Gas	Н	Condensate	=							
If change of operator give										<u> </u>		
and address of previous	operator											
II. DESCRIP	PTION OITS	WELL A	ND	LEASE								
Lease Name			Well N		Including For			Kind of Lease	FEDERAL	Le	ase No.	
RINCON UNIT (MV) Location			100	BLANCO	MESA VE	RDE	i	State, Federal or	Fee	SF-079367	<u>- A</u>	
Unit Lette	er J	:1800'		Feet From The	s SOUTH	Line and	1850'	Feet From Th	ı€	EAST	Line	
Section	26 Towns	ship 27N		Range	6W	,NMPM,		RIO ARRIBA		County	. =	
III DECICN	ATION	TDANO	DO!		- 011					County		
III. DESIGN		FIRANS										
Name of Authorized transporter of Oil MERIDIAN OIL, INC.				or Condensate X			Address (Give address to which approved copy of this form is to be sent P.O. BOX 4289, FARMINGTON, NEW MEXICO 87499					
Name of Authorized Transporter of Casinghead Gas UNION OIL COMPANY OF CALIFORNIA DBA UNOCAL				or Dry Gas X			(Give addres	s to which ap	proved copy of this form is to be sent			
If well produces oil or liquids,			Sec.	Twp.	Rge.	3300 N. BUTLER, SUITE 200, FA is gas actually connected?			RMINGTON, NEW MEXICO 87401 When?			
give location of tanks.	ainabal with that fro				1	YES			<u> </u>			
If this production is comm			r pooi, g	live commingling o	order number							
IV. COMPLI	ETION D	ATA										
				Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res	
Designated Type of (Completion – (X		Doods	to Orond	1	7.15	<u> </u>					
Date Spudded Date Comp			p. Ready to Prod.			Total Depth	Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT,GR, etc.) Name of Pro-			ducing Formation			Top Oil/Ga	Top Oil/Gas Pay			Tubing Depth		
Perforations	,	·							Depth Casin	g Shoe		
		T		0.4.011.1.0					<u> </u>			
		IOBIN	۱G, ۱	CASING	AND C	EMENT	ING R	ECOR	DS 🔣	R _j		
HOLE SIZE			CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
												
			_			+			303			
V TECT DA	TA AND	DEOUEO	T [NA/A DI				7 234			
V. TEST DA	TA AND	REQUES	1 -	JH ALLC	MARI	<u>-</u> E						
OIL WELL	(Test must be aft	er recovery of total v	olume o	fload oil and must	be equal to c	or exceed top a	llowabove (6	whis depth o	or be for full 24	hours.)		
Date First New Oil Run To Tank Date of Test							Producing Method (Flow, pump, gas					
Length of Test	Tubing Press	ubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test Oil - Bbls												
Actual Flod. During Test		OII - BDS.				Water - Bl	oks.		Gas - MCF			
GAS WELL							-		•			
Actual Prod. test - MCF/	tual Prod. test - MCF/D Length of Tes			st			Bbls. Condensate/MMCF			Gravity of Condensate		
Testing Method(pitol, back	pr.)	Tubing Press	ure (Shu	t-in)		Casing Pre	ssure (Shut-	in)	Choke Size			
VI ODEDAT	OD OFD	FICIOATE	25	001401	141105							
VI.OPERAT	OR CER	HIFICALE	OF	COMPL	IANCE	:						
I hereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION						
Division have been complied with and that the information gives is true and complete to the best of my knowledge and belief.				en above		OIL OONOLINA			TON DIVIDION			
A A	the best of my kne	meuge and belief.							MAD O	21202		
Gudia	<u> </u>	Lles I				Date	Aprov	red	MAR 22	6 10 33		
S ignature	,						•		` ` `	1	,	
SANDRA K. LIESE Printed Name				CLERK			By But Chang					
3/15/93		Title				Ti+lo		SUPE	RVISOR	DISTRICT	#3	
Date		326 – 7600 Telephone No.				Title				-		

INSTRUCTIONS: This form is to be filled in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C – 104 must be filed for each pool in multiply completed wells.