

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1024-0137
EXPIRES February 28th, 1997

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
1b TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIT RESVR ☒ OTHER _____ PC COMP. & DHC

2 Name of Operator

PURE RESOURCES L.P.

3 Address of Operator

P.O. Box 850 - Bloomfield, NM 87413

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirement)*

At surface

1800' FSL & 1850' FEL

At top prod. Interval reported below

At total depth

14 PERMIT NO.

DATE ISSUED

12 COUNTY
OR PARISH
RIO ARriba13 STATE
NM

15 DATE SPUDDED

9/11/79

16 DATE T.D. REACHED

09/20/79

17 DATE COMPL. Ready to prod)

1/27/01

18 ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6648' GL

19 ELEV. CASING HEAD

20 TOTAL DEPTH, MD & TV

5953'

21 PLUG BACK T.D., MD & TVD

4937'

22 IF MULTIPLE COMPL.
HOW MANY*

2

23 INTERVALS
DRILLED BY

== >

ROTARY TOOLS

0' - 6648'

CABLE TOOLS

24 PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

Blanco So. Pictured Cliff 3286' - 3350'

25 Was Directional Survey Made

26 TYPE ELECTRIC AND OTHER LOGS RUN

GAMMA RAY/CCL/NEUTRON

27 Was Well Cored

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET (md)	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
9 5/8"		220'	13 3/4"	224 cu.ft	
7"		3660'	8 3/4"	215 cu.ft	

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACK CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	3460'	5953'	430 cu.ft.		2 3/8"	5876.89	

31 Perforation record (interval, size, and number)

3286' - 3350'
(30 HOLES) 1 JSOF CSG GUN @ 90

32 ACID, SHOT, FRACTURED, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND MATERIAL USED
3286' - 3350'	W/44800 GAL 25# LINEAR N2 FOAM, 93120#
	BROWN SAND 20/40 MESH, TAILING IN 4280#
	FLEX SAND

PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				WELL STATUS (Producing or shut-in)	
1/27/01		FLOWING				S.I.	
Date of Test	Hours Tested	Choke Size	Prod's For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
01/27-28/01	48 hrs	2"	== >	0	589 mcf	0	
Flow Tubing Press.	Casing Pressure	Calculated 24 - Hours Rate	Oil - Bbl	Gas - MCF	Water Bbl	Oil Gravity - API - (Corr.)	
125 psi	125 psi	== >	0	589 mcf	0		

14 Disposition of Gas (Sold, used for fuel, vented, etc.)

sold

Test Witnessed By

15 List Attachments

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Signature

Michael C. Phillips

Title

San Juan Basin Foreman

Date

2/2/01

FARMINGTON FIELD OFFICE

BY

(See Instructions and Space for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

K

37 SUMMARY OF POROUS ZONES: (Show all Important zones of porosity and contents thereof; cored intervals; and all drill -stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ojo Alamo		2720'	water
Fruitland Coal	3010'	3325'	gas
Pictured Cliffs	3280'	3415'	gas
Mesa Verde	4960'	5907'	gas

38. GEOLOGIC MARKERS

38. GEOLOGIC MARKERS

NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH
San Jose	Surface				
Ojo Alamo	2720'				
Kirtland Shale	2805'				
Pictured Cliffs	3280'				
Lewis Shale	3445'				
Point Lookout	5498'				