,			/
NO. OF COPIES RECEIVED	<u>.</u> İ		/
DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION		Form C+104
SANTA FE FILE	REQUEST FOR ALLOWABLE Supe		Supersedes Old C-10# and C-1 Effective 1-1-65
U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL G		AS
LAND OFFICE	; <del>-</del>		
TRANSPORTER   OIL			
OPERATOR			
PRORATION OFFICE	!		
El Paso Natural Gas (	Company		
Address			
P. O. Box 289, Farming Reason(s) for filing (Check proper box	ngton, New Mexico 8740	Other (Please explain)	
New Well	Change in Transporter of:		
Itecompletion Change in Ownership	Oil Dry Gr Casinghead Gas Conden		
	Conden	Pumping Unit Ins	stallation 9-2-81
If change of ownership give name and address of previous owner			
. DESCRIPTION OF WELL AND	LEASE		
Lease Name	Well No. Pool No	me, Including Formation	Kind of Lease
Rincon Unit	99-A   Blanc	co Mesa Verde	State, Federal or Fee SF C79366
Unit Letter E : 176	60 Feet From The North Lin	te and 810 Feet From 7	<sub>The</sub> West
Line of Section 27	27N		-:1-
Line of Section 2/ , Tor	wnship 2/N Range C	SW , NMPM, Rio Ar	County
. DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA		
Name of Authorized Transporter of Cil er Condensate X  El Paso Natural Gas Company		P. O. Box 289, Farmington, New Mexico 87401	
Name of Authorized Transporter of Casinghead Gas or Dry Gas X		Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Company		P. O. Box 289, Farming Is gas actually connected?	gton, New Mexico 87401
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. E 27 27N 6W	Yes	en.
	th that from any other lease or pool,	give commingling order number:	
· COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Designate Type of Completion	, A		
Date Spudded 9-03-79	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Pool	Name of Producing Formation	5815' Top Oil/Gas Pay	5799 ¹ Tubing Depth
6528' GL	Mesa Verde	4808'	5605 '
	4853,4861,4869,4889,4900, 9,5375,5381,5396,5401,540		Depth Casing Shoe
<b>5475-5481,5496-5506,552</b> 6		D CEMENTING RECORD 5581-559	5815 98.5619-5625.5639-5645.
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT 56797
13 3/4'' 8 3/4''	9 5/8"	223' 3496'	224 cu. ft. 231 cu. ft.
6 1/4"	4 1/2" liner	3342-5815	431 cu. ft.
	2 3/8"	5605'	
. TEST DATA AND REQUEST F OIL WELL		fter recovery of total volume of load oil epth or be for full 24 hours)	and must be equal to or exceed top allor
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
			OFT IN
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MATLL LAND
			SEP 1 1981
GAS WELL			1001
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Grand Condens COM.  DIST, 3
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Sixe
483		1050	
I. CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	SEP 1 6 1981
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed by FRANK T. CHAVEZ	
		SUPERVISOR DISTRICT # 3	
$\Omega$ $\Omega$ $\Omega$		TITLE	
News At Um	lus	If this is a request for allow	compliance with RULE 1104. vable for a newly drilled or deepene
(Signature)		well, this form must be accompanied by a tabulation of the deviation	

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Production Engineer

(Date)

9-9-81