## UNITED STATES SUBMIT IN TRIPLICATE\* DEPARTMENT OF THE INTERIOR (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SF 079107
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GEOLOGICAL SURVEY							
SUNDRY	NOTICES	AND	REPORTS	ON	WELLS		

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir,

Use "APPLICATION FOR PERMIT—" for such proposais.)	
OIL GAS X OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR	8. FARM OR LEASE NAME
Consolidated Oil & Gas, Inc.	NCRA
3. ADDRESS OF OPERATOR	9. WELL NO.
1860 Lincoln Street, Denver, Colorado 80295	1-E
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  See also space 17 below.)	10. FIELD AND POOL, OR WILDCAT
At surface	Basin Dakota
1550' FNL & 1850' FEL	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
	Sec.22, T26N, R7W

15. ELEVATIONS (Show whether DF, RT, GR, etc.) 14. PERMIT NO. GL 6928' Rio Arriba

12. COUNTY OR PARISH 13. STATE

New Mexico

16.

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## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INT	ENTION TO:	SUBSEQUENT REPORT OF.		
لسسا			<del></del>	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL	
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT X	ALTERING CASING	
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDON MENT*	
REPAIR WELL	CHANGE PLANS	(Other)		
(Other)		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		
	CO 1 11 11 11			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Perf 7354-56-58=60-7438-40-42-44-46-48-51-79-81-83-85-10/31/79: 87-91-93

> Isolate perfs 7366-7496 and acidize with 100 gals. 15% NE & 500 gals. 15% NE.

Isolate perfs 7330-7366 & attempt to treat with 100 gals. Could not break down.

11/1/79: Frac with 80,000 gals. gelled fluid and 105,000# 20-40 Max. treat press 3300#; average press 3000# @ 30 BPM.

18. I hereby certify that the foregoing is true and correct TITLE Senior Production Engr. DATE Feb. 1 1980 SIGNED ACCEPTED FOR RECORD or State office use) DATE 5 1980 TITLE CONDITIONS OF APPROVAL, IF ANY: FEB 1 9 '80 Yarrie 3 Late Office ولاعتاب ولأمانا