

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

SF 079594

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 27-5 Unit

8. FARM OR LEASE NAME

San Juan 27-5 Unit

9. WELL NO.

5A (PM)

10. FIELD AND POOL, OR WILDCAT

Tap. PC Ext. & Blanco MV

11. SEC., T., R., M., OR BLOCK AND SURVEY

Sec. 34, T-27-N, R-5-W
NMPM

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

P.O. Box 289, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1700'S, 1850'E

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

8-29-80

16. DATE T.D. REACHED

9-8-90

17. DATE COMPL. (Ready to prod.)

3-9-81

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6553' GL

20. TOTAL DEPTH, MD & TVD

5866'

21. PLUG, BACK T.D., MD & TVD

5849'

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-5866'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

4897-5832' (MV) 3254-3323' (PC)

26. TYPE ELECTRIC AND OTHER LOGS RUN

CDL-GR; IEL-GR; Temp. Survey

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD
9 5/8"	40#	240'	13 3/4"	224 cf.
7"	20#	3631'	8 3/4"	223 cf.

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
4 1/2"	3546'	5866'	417 cf.	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	5772'	3465'
1 1/4"	3316'	

31. PERFORATION RECORD (Interval, size and number)

5406, 5424, 5435, 5440, 5445, 5451, 5457, 5515, 5520, 5534, 5552, 5578, 5601, 5628, 5660, 5714, 5762, 5832', 4897, 4902, 4934, 4962, 4968, 4982, 4987, 5004, 5012, 5094, 5250, 5256' w/1SPZ.

3254-70, 3270-85, 3300-10, 3316-23' W/12SPZ.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5406-5832'	60,4000# sd, 183,400 gal. wtr.
4897-5256'	44,000# sd, 115,000 gal. wtr.
3254-3323'	50,000# sd, 58,740 gal. wtr.

33.* PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

Shut-In

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
PC 2-18-81	3 hrs.	3/4 variable					
MV 3-9-81							
PC SI 944							
MV SI 604	SI 944						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

PC 1283, MV 1282

TEST WITNESSED BY

Lyle N. Nelson

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available reports

SIGNED

D. G. Buico

TITLE

Drilling Clerk

DATE

March 13, 1981

BY

RB

*(See Instructions and Spaces for Additional Data on Reverse Side)