## TIGY MO MIDERALS DEPARTMENT

## OIL CONSERVATION DIVISION

LIST MINUTED HE	P. O. 80	X 2088		
IAHIA FE	SANTA FE, NEW MEXICO 87501			
	•			
Lean office	PEQUEST FOR ALLOWABLE			
TRAKSPORTER OAS	AND			
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
Operation OFFICE				
El Paso Natural Gas	Company		·	
Address D. D. Por 200 Engel	ngton, New Mexico 87401			
·				
Prosun(s) for filing (Check proper box,	Change in Transporter of:	Other (Please explain)		
Recompletion	OII Dry Go	,		
Change In Ownership	Casinghead Gas Conder	<b>冯</b>		
If change of ownership give name and address of previous owner	<u> </u>	-		
DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	ormation Kind of Leas	• Lease Ho.	
San Juan 27-4 Unit	120 Blanco Mesa V	Verde See Foden	SF 080675	
Location				
Unit Letter K : 156	O Feet From The South Lin	ne and 1595 Feet From	The West	
74	No-th Bosed W	land MADM Di- A	nni ha County	
Line of Section 34 Tow	mahip 27-North Range4-W	est NMPM Rio A	rring	
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	ış		
Rane of Authorized Transporter of Cil		Address (Give address to which appro		
El Paso Natural Gas Company  P.O. Box 289, Farmington, New Mexico  Rame of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)				
Northwest Pipeline Corporation P.O. Box 90 , Farmington, New Mexico				
	Unit Sec. Twp. Rgs.	Is gas actually connected?		
give location of tanks.	K 34 27-N 4-W			
If this production is commingled wit	h that from any other lease or pool,	give commingling order number:		
COMPLETION DATA	Oil Well   Cas Well	New Well   Workover   Deepen	Plug Back   Same Hesty, Diff. Resty,	
Designate Type of Completio	n - (X)	x		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
10-25-79	3-19-80	6704 Top Cas Pay	6686 Tubing Depth	
Elevations (DF, RKB, RT, GR, etc., 7251 GL	Name of Producing Formation  Mesa Verde	5747'	6624	
	751,5754,5765,5770,5774,			
,5827,5841, 5845,5849,58				
6300,6307,6314,6320,633	1,6337,6344,6361,6372;64	92,6537;6549,6582,6600,6	648' W/1 SPZ.	
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
13 3/4" 8 3/4"	9 5/8"	4413'	224 cu. ft. 203 cu. ft.	
6 1/4"	4 1/2" Liner	4278-6704'	421 cu. ft.	
	2 3/811,	6624.	<u>i</u>	
TEST DATA AND REQUEST FO		fier recovery of scial volume of load oil pith or be for full 24 hours)	and must be equal to or exceed top allow-	
OIL WELL.    Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gos l.	ft, etc.)	
		FOR	•	
Length of Teet	Tubing Pressure	Eoligh Pyrome	Choke Size	
	1 000	HAREA\	Gar-NCF	
Actual Prod. During Test	JUL O	25		
	OIL CO	N. COM		
GAS WELL	Dis	COM		
Actual Prod. Test-MCF/D	Length of Test	BbB. Conde at MMCF	Gravity of Condensals	
2466	3 hours Tubing Piesewe (shut-in)	Casing Pressure (Shut-In)	Choke Sike	
Calc. A.O.F.	2220		3/4 variable	
CERTIFICATE OF COMPLIANCE	<u> </u>	OIL CONSERVA		
CERTIFICATE OF COM EDITION				
t becaby cartify that the rules and regulations of the Oil Conservation APPROVED				
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Original Signed by FRANK T. CHAVEZ	
. <b>i</b> j		SUPERVISOR DISTRICT		
· 1	-	ėli –	compliance with RULE 1104.	
M. G. Ju	208	If this to a convent for allo	mable for a newly drilled or deepened	
(Signs	1164)	well, this form must be accomp-	anied by a labulation of the deviation	
D 1111 G1 1		It that a taxait out the mast to meet		

Drilling Clerk (Tule) July 14, 1980

All sections of this form must be filled out completely for allow-able on new and recompleted wells.

Fill out only Sections 1, 11, 111, and VI for changes of owner, well name or number, or transporter, or other such thange of condition. beparate forms C-164 must be filed for each pool in multiply details offer