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40 OF COP ES BECEIVED	:		1
DIS' RIBUTION	NEW MEXICO OIL CONS	SERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110
SINTAFE		R ALLOWABLE	Effective 1-1-65
FILE	Α	ND PORT OIL AND NATURAL GAS	
U.S.G.S.	AUTHORIZATION TO TRANS	POR! SIE AND INVISIONE SIN	
LAND OFFICE			
TRANSPORTER OIL			
GAS			
OPERATOR	API # 30-039-22501		
PRORATION OFFICE			
Northwest Pipeline Co	rporation		
Address		•	
P.O. Box 90, Farmingt	on, New Mexico 87401	Other (Please explain)	
Reason(s) for filing (Check proper box)	Change in Transporter of:		
New Well X	OII Dry Gas		
Recompletion Change in Ownership	Casinghead Gas Condensa	ne L	
Change in Ownership			
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND LE	FASE.	matter Kind of Lease	Lease No.
Lease Name	Di Masa	Verde XXXXX Federal)	(X:XX) Jic contract #92
Jicarilla 92	15 Blanco Mesa		Was+
Location N 1080	Feet From The South Line	and 1390 Feet From Th	. West
Unit Letter N : 1080	- Feet Flori And	Pio Ar	riba County
Line of Section 30 Town	ship 27N Bange	3W , NMPM, RTO AFT	100
DESIGNATION OF TRANSPORTI	ER OF OIL AND NATURAL GAS	Address (Give address to which approve	ed copy of this form is to be sent)
Name of Authorized Transporter of Oil C Northwest Pipeline Co		n o boy an Farminat	011 , 14.14. 07701
Northwest Piperine Co	great Gas or Dry Gas X	Address Give address to which approve	ed copy of this form is to be semi
Northwest Pipeline C	orporation	P.O. Box 90, Farmingt	on, N.M. 87401
	Unit Sec. Twp. Age.	Is gas actually connected? When	:
If well produces oil or liquids, give location of tanks.		 	
If this production is commingled with	that from any other lease or pool,	give commingling order number:	
If this production is commingice with			
COMPLETION DATA		New Well Workover Deepen	Plug Back   Same Resty. Diff. Hom
. COMPLETION DATA	Cil Well Gas Well	New Well Workover Deepen	
Designate Type of Completion	n = (X) Cil Well Gas Well	X Total Depth	P.B.T.D.
Designate Type of Completion  Date Spudded	n-(X) Cil Well Gas Well X  Date Compl. Ready to Prod.	X Total Depth 6360	P.B.T.D.
Designate Type of Completion  Date Spudded  12-19-80	Date Compl. Ready to Prod.  3-27-81	X Total Depth 6360' Top Oil/Gas Pay	P.B.T.D.  Tubing Depth
Designate Type of Completion  Date Spudded  12-19-80  Elevations (DF, RKB, RT, GF, etc.)	n-(X) Cil Well Gas Well X  Date Compl. Ready to Prod.	X Total Depth 6360	P.B.T.D.
Designate Type of Completion  Date Spudded  12-19-80  Elevations (DF, RKB, RT, GK, etc.)  7167 GR	Date Compl. Ready to Prod.  3-27-81  Name of Producing Formation  Mesa Verde	X Total Depth 6360' Top Oil/Gas Pay	P.B.T.D.  Tubing Depth  6098  Depth Casing Shoe
Designate Type of Completion  Date Spudded  12-19-80  Elevations (DF, RKB, RT, GK, etc.)  7167 GR	Date Compl. Ready to Prod.  3-27-81  Name of Producing Formation  Mesa Verde	Total Depth 6360' Top Oil/Gas Pay 5752'	Tubing Depth 6098' Depth Casing Shoe 6348'
Designate Type of Completion  Date Spudded  12-19-80  Elevations (DF, RKB, RT, GF, etc.,  7167 GR	Date Compl. Ready to Prod.  3-27-81  Name of Producing Formation  Mesa Verde  5752' to 6260'  TUBING, CASING, ANI	X Total Depth 6360' Top Oil/Gas Pay	P.B.T.D.  Tubing Depth 6098  Depth Casing Shoe 6348  SACKS CEMENT
Designate Type of Completion  Date Spudded  12-19-80  Elevations (DF, RKB, RT, GK, etc.)  7167 GR  Perforations  24 .37" holes from Section 19 10 10 10 10 10 10 10 10 10 10 10 10 10	Date Compl. Ready to Prod.  3-27-81  Name of Producing Formation  Mesa Verde  5752' to 6260'  TUBING, CASING, AND CASING & TUBING SIZE	Total Depth 6360' Top Oil/Gas Pay 5752'	P.B.T.D.  Tubing Depth 6098' Depth Casing Shoe 6348'  SACKS CEMENT 115
Designate Type of Completion  Date Spudded  12-19-80  Elevations (DF, RKB, RT, GR, etc.)  7167 GR  Perforations  24 .37" holes from (MACE SIZE)	Date Compl. Ready to Prod.  3-27-81  Name of Producing Formation  Mesa Verde  5752' to 6260'  TUBING, CASING, AND  CASING & TUBING SIZE  9-5/8"	Total Depth 6360' Top Oil/Gas Pay 5752'  D CEMENTING RECORD DEPTH SET 208' 4340'	P.B.T.D.  Tubing Depth 6098' Depth Casing Shoe 6348'  SACKS CEMENT 115 135
Designate Type of Completion  Date Spudded  12-19-80  Elevations (DF, RKB, RT, GR, etc.)  7167 GR  Perforations  24 .37" holes from 5  HOLE SIZE  12-1/4"  8-3/4"	Date Compl. Ready to Prod.  3-27-81  Name of Producing Formation  Mesa Verde  5752' to 6260'  TUBING, CASING, AND  CASING & TUBING SIZE  9-5/8"  7"	Total Depth 6360' Top Oil/Gas Pay 5752'  D CEMENTING RECORD DEPTH SET 208' 4340' 6348'	P.B.T.D.  Tubing Depth 6098' Depth Casing Shoe 6348'  SACKS CEMENT 115
Designate Type of Completion  Date Spudded  12-19-80  Elevations (DF, RKB, RT, GR, etc.)  7167 GR  Perforations  24 .37" holes from (MACE SIZE)	Date Compl. Ready to Prod.  3-27-81  Name of Producing Formation  Mesa Verde  5752' to 6260'  TUBING, CASING, AND  CASING & TUBING SIZE  9-5/8"  7"  4-1/2"	Total Depth 6360' Top Oil/Gas Pay 5752'  D CEMENTING RECORD DEPTH SET 208' 4340' 6348'	P.B.T.D.  Tubing Depth 6098   Depth Casing Shoe 6348    SACKS CEMENT 115 135 230
Designate Type of Completion  Date Spudded  12-19-80  Elevations (DF, RKB, RT, GR, etc.)  7167 GR  Perforations  24 .37" holes from 5  HOLE SIZE  12-1/4"  8-3/4"  6-1/4"	Date Compl. Ready to Prod.  3-27-81  Name of Producing Formation  Mesa Verde  5752' to 6260'  TUBING, CASING, ANI  CASING & TUBING SIZE  9-5/8"  7"  4-1/2"  2-3/8"	Total Depth 6360' Top Oil/Gas Pay 5752'  D CEMENTING RECORD DEPTH SET 208' 4340' 6348' 6098'	P.B.T.D.  Tubing Depth 6098   Depth Casing Shoe 6348    SACKS CEMENT 115 135 230
Designate Type of Completion  Date Spudded  12-19-80  Elevations (DF, RKB, RT, GR, etc., 7167 GR  Perforations  24 .37" holes from 5  HOLE SIZE  12-1/4"  8-3/4"  6-1/4"  V. TEST DATA AND REQUEST F	Date Compl. Ready to Prod.  3-27-81  Name of Producing Formation  Mesa Verde  5752' to 6260'  TUBING, CASING, ANI  CASING & TUBING SIZE  9-5/8"  7"  4-1/2"  2-3/8"  OR ALLOWABLE (Test must be able for this decay.	Total Depth 6360' Top Otl/Gas Pay 5752'  D CEMENTING RECORD DEPTH SET 208' 4340' 6348' 6098'  after recovery of total volume of load oil	P.B.T.D.  Tubing Depth 6098  Depth Casing Shoe 6348  SACKS CEMENT 115 135 230  and must be equal to or exceed top as
Designate Type of Completion  Date Spudded  12-19-80  Elevations (DF, RKB, RT, GK, etc.)  7167 GR  Perforations  24 .37" holes from 5  HOLE SIZE  12-1/4"  8-3/4"  6-1/4"  V. TEST DATA AND REQUEST F	Date Compl. Ready to Prod.  3-27-81  Name of Producing Formation  Mesa Verde  5752' to 6260'  TUBING, CASING, ANI  CASING & TUBING SIZE  9-5/8"  7"  4-1/2"  2-3/8"	Total Depth 6360' Top Oil/Gas Pay 5752'  D CEMENTING RECORD DEPTH SET 208' 4340' 6348' 6098'	P.B.T.D.  Tubing Depth 6098  Depth Casing Shoe 6348  SACKS CEMENT 115 135 230  and must be equal to or exceed top as ift, etc.)
Designate Type of Completion  Date Spudded  12-19-80  Elevations (DF, RKB, RT, GR, etc., 7167 GR  Perforations  24 .37" holes from 5  HOLE SIZE  12-1/4"  8-3/4"  6-1/4"	Date Compl. Ready to Prod.  3-27-81  Name of Producing Formation  Mesa Verde  5752' to 6260'  TUBING, CASING, AND  CASING & TUBING SIZE  9-5/8"  7"  4-1/2"  2-3/8"  OR ALLOWABLE (Test must be able for this delayed.	Total Depth 6360' Top Oil/Gas Pay 5752'  D CEMENTING RECORD DEPTH SET 208' 4340' 6348' 6098' after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas i	P.B.T.D.  Tubing Depth 6098  Depth Casing Shoe 6348  SACKS CEMENT 115 135 230  and must be equal to or exceed top as
Designate Type of Completion  Date Spudded  12-19-80  Elevations (DF, RKB, RT, GK, etc.,  7167 GR  Perforations  24 .37" holes from  HOLE SIZE  12-1/4"  8-3/4"  6-1/4"  V. TEST DATA AND REQUEST F	Date Compl. Ready to Prod.  3-27-81  Name of Producing Formation  Mesa Verde  5752' to 6260'  TUBING, CASING, ANI  CASING & TUBING SIZE  9-5/8"  7"  4-1/2"  2-3/8"  OR ALLOWABLE (Test must be able for this decay.	Total Depth 6360' Top Otl/Gas Pay 5752'  D CEMENTING RECORD DEPTH SET 208' 4340' 6348' 6098'  after recovery of total volume of load oil	P.B.T.D.  Tubing Depth 6098' Depth Casing Shoe 6348'  SACKS CEMENT 115 135 230  and must be equal to or exceed top at lift, etc.)
Designate Type of Completion  Date Spudded  12-19-80  Elevations (DF, RKB, RT, GK, etc.,  7167 GR  Perforations  24 .37" holes from 5  HOLE SIZE  12-1/4"  8-3/4"  6-1/4"  V. TEST DATA AND REQUEST F  OIL WELL  Date First New Oil Bun To Tanks  Length of Test	Date Compl. Ready to Prod.  3-27-81  Name of Producing Formation  Mesa Verde  5752' to 6260'  TUBING, CASING, ANI  CASING & TUBING SIZE  9-5/8"  7"  4-1/2"  2-3/8"  OR ALLOWABLE (Test must be able for this defeated.	Total Depth 6360' Top Oil/Gas Pay 5752'  D CEMENTING RECORD DEPTH SET 208' 4340' 6348' 6098' after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas i	P.B.T.D.  Tubing Depth 6098' Depth Casing Shoe 6348'  SACKS CEMENT 115 135 230  and must be equal to or exceed top at ift, etc.)
Designate Type of Completion  Date Spudded  12-19-80  Elevations (DF, RKB, RT, GR, etc.)  7167 GR  Perforations  24 .37" holes from 5  HOLE SIZE  12-1/4"  8-3/4"  6-1/4"  V. TEST DATA AND REQUEST FOIL WELL  Date First New Oil Bun To Tanks	Date Compl. Ready to Prod.  3-27-81  Name of Producing Formation  Mesa Verde  5752' to 6260'  TUBING, CASING, AND  CASING & TUBING SIZE  9-5/8"  7"  4-1/2"  2-3/8"  OR ALLOWABLE (Test must be able for this delayed.	Total Depth 6360' Top Oil/Gas Pay 5752'  D CEMENTING RECORD DEPTH SET  208' 4340' 6348' 6098' after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas i) Casing Pressure	P.B.T.D.  Tubing Depth 6098' Depth Casing Shoe 6348'  SACKS CEMENT 115 135 230  and must be equal to or exceed top at lift, etc.)
Designate Type of Completion  Date Spudded  12-19-80  Elevations (DF, RKB, RT, GK, etc.,  7167 GR  Perforations  24 .37" holes from 5  HOLE SIZE  12-1/4"  8-3/4"  6-1/4"  V. TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test	Date Compl. Ready to Prod.  3-27-81  Name of Producing Formation  Mesa Verde  5752' to 6260'  TUBING, CASING, ANI  CASING & TUBING SIZE  9-5/8"  7"  4-1/2"  2-3/8"  OR ALLOWABLE (Test must be able for this defeated.	Total Depth 6360' Top Oil/Gas Pay 5752'  D CEMENTING RECORD DEPTH SET  208' 4340' 6348' 6098' after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas i) Casing Pressure	P.B.T.D.  Tubing Depth 6098' Depth Casing Shoe 6348'  SACKS CEMENT 115 135 230  and must be equal to or exceed top and ift, etc.)
Designate Type of Completion  Date Spudded  12-19-80  Elevations (DF, RKB, RT, GR, etc., 7167 GR  Perforations  24 .37" holes from 5  HOLE SIZE  12-1/4"  8-3/4"  6-1/4"  V. TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	Date Compl. Ready to Prod.  3-27-81  Name of Producing Formation  Mesa Verde  5752' to 6260'  TUBING, CASING, AND  CASING & TUBING SIZE  9-5/8"  7"  4-1/2"  2-3/8"  OR ALLOWABLE (Test must be able for this december of Test)  Tubing Pressure  Cii-Bbis.	Total Depth 6360' Top Oil/Gas Pay 5752'  D CEMENTING RECORD DEPTH SET 208' 4340' 6348' 6098' after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas lepth or Service of Casing Pressure Water-Bbis.	P.B.T.D.  Tubing Depth 6098' Depth Casing Shoe 6348'  SACKS CEMENT 115 135 230  and must be equal to or exceed top at lift, etc.)
Designate Type of Completion  Date Spudded  12-19-80  Elevations (DF, RKB, RT, GR, etc.)  7167 GR  Perforations  24 .37" holes from the street of the street	Date Compl. Ready to Prod.  3-27-81  Name of Producing Formation  Mesa Verde  5752' to 6260'  TUBING, CASING, ANI  CASING & TUBING SIZE  9-5/8"  7"  4-1/2"  2-3/8"  OR ALLOWABLE (Test must be able for this defeated.	Total Depth 6360' Top Oil/Gas Pay 5752'  D CEMENTING RECORD DEPTH SET  208' 4340' 6348' 6098' after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas i) Casing Pressure	P.B.T.D.  Tubing Depth 6098' Depth Casing Shoe 6348'  SACKS CEMENT 115 135 230  and must be equal to or exceed top as ift, etc.)  Crocke Size
Designate Type of Completion  Date Spudded  12-19-80  Elevations (DF, RKB, RT, GR, etc.)  7167 GR  Perforations  24 .37" holes from the street of the street	Date Compl. Ready to Prod.  3-27-81  Name of Producing Formation  Mesa Verde  5752' to 6260'  TUBING, CASING, AND  CASING & TUBING SIZE  9-5/8"  7"  4-1/2"  2-3/8"  OR ALLOWABLE (Test must be able for this decrease of Test  Tubing Pressure  Cti-Bbis.  te 3-27-81  Length of Test  3 hrs	Total Depth 6360' Top Oil/Gas Pay 5752'  D CEMENTING RECORD DEPTH SET 208' 4340' 6348' 6098' after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas if Casing Pressure Water-Bbis.	P.B.T.D.  Tubing Depth 6098' Depth Casing Shoe 6348'  SACKS CEMENT 115 135 230  and must be equal to or exceed top and ift, etc.)  Grand Grand Size  Choke Size
Designate Type of Completion  Date Spudded  12-19-80  Elevations (DF, RKB, RT, GR, etc., 7167 GR  Perforations  24 .37" holes from 5  HOLE SIZE  12-1/4"  8-3/4"  6-1/4"  V. TEST DATA AND REQUEST FOIL WELL  Date First New Oil Bun To Tanks  Length of Test  Actual Prod. During Test  Actual Prod. Test-MCF/D  CV 4221 AOF 7043 MCFD	Date Compl. Ready to Prod.  3-27-81  Name of Producing Formation  Mesa Verde  5752' to 6260'  TUBING, CASING, AND  CASING & TUBING SIZE  9-5/8"  7"  4-1/2"  2-3/8"  OR ALLOWABLE (Test must be able for this decay able for this	Total Depth 6360' Top Oil/Gas Pay 5752'  D CEMENTING RECORD DEPTH SET 208' 4340' 6348' 6098' after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas if Casing Pressure Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)	P.B.T.D.  Tubing Depth 6098' Depth Casing Shoe 6348'  SACKS CEMENT 115 135 230  and must be equal to or exceed top and ift, etc.)  Choke Size 2" X 750"
Designate Type of Completion  Date Spudded  12-19-80  Elevations (DF, RKB, RT, GR, etc.)  7167 GR  Perforations  24 .37" holes from  HOLE SIZE  12-1/4"  -8-3/4"  6-1/4"  V. TEST DATA AND REQUEST F  OIL WELL  Date First New Oil Bun To Tanks  Length of Test  Actual Prod. During Test  Actual Prod. Test-MCF/D  CV 4221 AOF 7043 MCFD  Testing Method (pitot, back pr.)	Date Compl. Ready to Prod.  3-27-81  Name of Producing Formation  Mesa Verde  5752' to 6260'  TUBING, CASING, AND  CASING & TUBING SIZE  9-5/8"  7"  4-1/2"  2-3/8"  OR ALLOWABLE (Test must be able for this decrease of Test  Tubing Pressure  Cti-Bbis.  te 3-27-81  Length of Test  3 hrs	Total Depth 6360' Top Oil/Gas Pay 5752'  D CEMENTING RECORD DEPTH SET 208' 4340' 6348' 6098' after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas if Casing Pressure Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)	P.B.T.D.  Tubing Depth 6098' Depth Casing Shoe 6348'  SACKS CEMENT 115 135 230  and must be equal to or exceed top at the control of the cont
Designate Type of Completion  Date Spudded  12-19-80  Elevations (DF, RKB, RT, GK, etc.)  7167 GR  Perforations  24 .37" holes from start from	Date Compl. Ready to Prod.  3-27-81  Name of Producing Formation  Mesa Verde  5752' to 6260'  TUBING, CASING, AND  CASING & TUBING SIZE  9-5/8"  7"  4-1/2"  2-3/8"  OR ALLOWABLE (Test must be able for this described for th	Total Depth 6360' Top Oil/Gas Pay 5752'  D CEMENTING RECORD DEPTH SET 208' 4340' 6348' 6098' after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas if Casing Pressure Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)	P.B.T.D.  Tubing Depth 6098' Depth Casing Shoe 6348'  SACKS CEMENT 115 135 230  and must be equal to or exceed top at the control of the cont
Designate Type of Completion  Date Spudded 12-19-80  Elevations (DF, RKB, RT, GR, etc.) 7167 GR  Perforations 24 .37" holes from 5  HOLE SIZE 12-1/4" 8-3/4" 6-1/4"  V. TEST DATA AND REQUEST FOIL WELL Date First New Cil Bun To Tanks  Length of Test Actual Prod. During Test  GAS WELL Test Dat Actual Prod. Test-MCF/D CV 4221 AOF 7043 MCFD Testing Method (pitot, back pr.) Back Pressure  //. CERTIFICATE OF COMPLIA:	Date Compl. Ready to Prod.  3-27-81  Name of Producing Formation  Mesa Verde  5752' to 6260'  TUBING, CASING, AND  CASING & TUBING SIZE  9-5/8"  7"  4-1/2"  2-3/8"  OR ALLOWABLE (Test must be able for this described for th	Total Depth 6360' Top Oil/Gas Pay 5752'  D CEMENTING RECORD DEPTH SET  208' 4340' 6348' 6098'  after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow. pump, gas i) Casing Pressure Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in) 1178 psig OIL CONSERV	P.B.T.D.  Tubing Depth 6098' Depth Casing Shoe 6348'  SACKS CEMENT 115 135 230  and must be equal to or exceed top at the control of the cont
Designate Type of Completion  Date Spudded 12-19-80  Elevations (DF, RKB, RT, GR, etc.) 7167 GR  Perforations 24 .37" holes from 5  HOLE SIZE 12-1/4" 8-3/4" 6-1/4"  V. TEST DATA AND REQUEST F OIL WELL  Date First New Oil Run To Tanks  Length of Test Actual Prod. During Test  GAS WELL Test Dat  Actual Prod. Test-MCF/D CV 4221 AOF 7043 MCFD Testing Method (pitot, back pr.) Back Pressure  /1. CERTIFICATE OF COMPLIA:	Date Compl. Ready to Prod.  3-27-81  Name of Producing Formation  Mesa Verde  5752' to 6260'  TUBING, CASING, AND  CASING & TUBING SIZE  9-5/8"  7"  4-1/2"  2-3/8"  OR ALLOWABLE (Test must be able for this defendable for this defendable)  Tubing Pressure  Cit-Bbis.  te 3-27-81  Length of Test  3 hrs  Tubing Pressure(Shut-in)  1178 psig	Total Depth 6360' Top Oil/Gas Pay 5752'  D CEMENTING RECORD DEPTH SET 208' 4340' 6348' 6098' after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas I) Casing Pressure Water-Bbis.  Bbis. Condensate/MMCF	P.B.T.D.  Tubing Depth 6098' Depth Casing Shoe 6348'  SACKS CEMENT 115 135 230  and must be equal to or exceed top at the control of the cont
Designate Type of Completion  Date Spudded  12-19-80  Elevations (DF, RKB, RT, GR, etc.)  7167 GR  Perforations  24 .37" holes from 5  HOLE SIZE  12-1/4"  8-3/4"  6-1/4"  V. TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  Actual Prod. Test-MCF/D  CV 4221 AOF 7043 MCFD  Testing Method (pitot, back pr.)  Back Pressure  /1. CERTIFICATE OF COMPLIA:	Date Compl. Ready to Prod.  3-27-81  Name of Producing Formation  Mesa Verde  5752' to 6260'  TUBING, CASING, AND  CASING & TUBING SIZE  9-5/8"  7"  4-1/2"  2-3/8"  OR ALLOWABLE (Test must be able for this described for th	Total Depth 6360' Top Oil/Gas Pay 5752'  D CEMENTING RECORD DEPTH SET 208' 4340' 6348' 6098' after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas I) Casing Pressure Water-Bbis.  Bbis. Condensate/MMCF	Depth Go98' Depth Casing Shoe 6348'  SACKS CEMENT 115 135 230  and must be equal to or exceed top at the control of the contro

Donna J. Brase (Signature)
Production Clerk

April 8, 1981

(Title)

(Date)

If this is a request for sliowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition well name or number, or transporter, or other such change of condition well name or number, or transporter, or other such change of condition will name to the such condition multiple

This form is to be filed in compliance with RULE 1104,