

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRI. DATE  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.  
5. LEASE DESIGNATION AND SERIAL NO.

CONTRACT 237

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

JICARILLA APACHE

7. UNIT AGREEMENT NAME

East Puerto Chiquito

8. FARM OR LEASE NAME

Mancos

9. WELL NO.

40 (E-19)

10. FIELD AND POOL, OR WILDCAT

Puerto Chiquito Mancos

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

East

Sec. 19, T-27N, R-1E

12. COUNTY OR PARISH

13. STATE

Rio Arriba New Mexico

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR  
BENSON-MONTIN-GREER DRILLING CORP.
3. ADDRESS OF OPERATOR  
221 Petroleum Center Building, Farmington NM 87401
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1980' FNL, 660' FWL, Sec. 19a T-27N, R-1E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7115' GR

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7-15-81 TD 4297'. Ran 3½" liner consisting of 18 joints (756' overall) 3" seamless Grade A-53 .216 wall 7.58#/foot 3.068" ID USS line pipe. Pressure tested to 3000#. Welded liner. Used left-hand thread backoff connection on top of liner with 2-3/8" seating nipple with bar pin to stop 2-3/8" cement displacement plug.

Mixed and pumped down hole 5 barrels Dowell CW-100 fluid loss agent, followed with 4.5 barrels cement slurry 15.6 ppg. Displaced cement with 6 barrels water, dropped 2-3/8" top cementing plug and displaced with additional 13.6 barrels water. Bumped plug in seating nipple on top of liner.

7-16-81 Found top of cement at 3447'.

7-21-81 Drilled ahead to 4346'. Logged well. Released rotary rig.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Vice-President

DATE 12-2-81

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

NMOCC