

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

CONTRACT 237

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

JICARILLA TRIBAL

7. UNIT AGREEMENT NAME

East Puerto Chiquito

8. FARM OR LEASE NAME Mancos

9. WELL NO.

41 (F-20)

10. FIELD AND POOL, OR WILDCAT

Puerto Chiquito Mancos

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

East

Sec. 20, T-27N, R-1E

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

BENSON-MONTIN-GREER DRILLING CORP.

3. ADDRESS OF OPERATOR

221 Petroleum Center Building, Farmington NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)  
At surface

1900' FNL, 2008' FWL, Sec. 20, T-27N, R-1E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6998' GR

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

11-19-81 Re-fraced with gelled water as before. Maximum treating pressure 3800#, final treating pressure 3800#, average treating pressure 3500#. Average overall injection rate 10 BPM. Total fluid used 927 barrels. Total sand used 56,000# 20/40 (includes amounts used in previous attempt).

12- 1-81 Commenced flowing back frac fluid.

12- 3-81 Rigged up to commence swabbing.

12-28-81 Rigged up to re-acidize.

18. I hereby certify that the foregoing is true and correct.

SIGNED

TITLE Vice-President

DATE 1-20-82

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED FOR RECORD

\*See Instructions on Reverse Side

NMOCC

JAN 21 1982

CAPITOL DISTRICT

BY

342