CONDITIONS OF APP

SUBMIT IN TRIPLICATE*

(Other instructions on

Form approved. Budget Bureau No. 42-R1425.

	DEPARTMEN ⁻	TED STATE		reverse s	side)	30-139-22	63%	
		-				5. LEASE DESIGNATIO		
	GEOLO	SF-079491						
	N FOR PERMIT	<u>ro drill,</u>	DEEPEN, OR	PLUG F	BACK	6. IF INDIAN, ALLOTT	EE OR TRIBE NAME	
DRILL X DEEPEN DEPEN PLUG BACK						7. UNIT AGREEMENT	NAME	
b. TYPE OF WELL			1 LOG BACK			San Juan 27-5 Unit		
WELL G	AS X OTHER		SINGLE	MULTIS ZONE	PLR X	8. FARM OR LEASE N		
NAME OF OPERATOR	San Juan 27	-5 Unit 🖊						
El Paso Nat	9. WELL NO.							
ADDRESS OF OPERATOR	106 M	<u>-</u>						
P. O. Box 2	10. FIELD AND POOL, Blanco Mesa	Verde						
At surface	eport location clearly and	in accordance wi	any State requirem	ents.*)		Basin Dakota	1	
	N, 1600' W					11. SEC., T., R., M., OR AND SURVEY OR	REA	
At proposed prod. zon	e /					Section 1, T	-27-N, R-5-W	
DISTANCE IN MILES	AND DIRECTION FROM NEAR	REST TOWN OR PO	ST OFFICE*			NMPM 12. COUNTY OR PARIS	H 13. STATE	
18 N	Miles SE of Nava	ajo City, 1	New Mexico			Rio Arriba	New Mexic	
DISTANCE FROM PROPO	OSED*		16. NO. OF ACRES II	N LEASE	17. No. c	OF ACRES ASSIGNED		
PROPERTY OR LEASE L	INE FT. 990	•	Unit		M VIO TI	HIS WELL) \$20.36	2	
(Also to nearest drig, unit line, if any) DISTANCE FROM PROPOSED LOCATION*			19. PROPOSED DEPTH		20. ROTA	RY OR CABLE TOOLS		
TO NEAREST WELL, DO	RILLING, COMPLETED, 2:	200 '	8750'		Rotary			
ELEVATIONS (Show whe	ether DF, RT, GR, etc.)	77061 61	·		•	22. APPROX. DATE W	ORK WILL START*	
		7396' GL	-					
· 	P	ROPOSED CASI	NG AND CEMENTIN	G PROGRA	AM		1. +- 1	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F				QUANTITY OF CEMI		
17½"	13 3/8"	48.0#		200'		u.ft. circulat		
12½"	9 5/8"	40.0#		680'	645 CI 0jo A	u.ft. 100% exc	cess to cove	
8 3/4'' 6½''	413"	23.0#	4530'-7' 6860'-8'	_	1 -		ess to fill	
04	42	11.6#	, 0000 , -0	/30.	interi	u.ft. 70% exce mediate u. ft. 70% exc	ess to fill	
					Tiner	top. 70% exc	2000 1111	
Coloativoly	nonformate and		fmaatuma tha l	201040		V1 C	· • (
Selectively	perforate and	sandwater :	fracture the I	Dakota	and Me	sa Verde form	ations.	
						- 4.5		
A 3000 psi W	WP and 6000 psi	test doub	le gate preve	ntor eq		- 4.5		
A 3000 psi W		test doub	le gate preve	ntor eq well.	quipped	with blind ar	nd pipe	
A 3000 psi W	WP and 6000 psi e used for blow	test doub	le gate preve	ntor eq well.	uipped	with blind an	nd pipe	
A 3000 psi W	WP and 6000 psi e used for blow	test doub	le gate preve	ntor eq well.	uipped	with blind ar	nd pipe	
A 3000 psi W rams will be	WP and 6000 psi e used for blow dedicated.	test double out preven	le gate preve	ntor eq well. This ac appeal	quipped tion is sub pursuant t	with blind an open to administrative to administrative to 30 CFR 290.	nd pipe	
A 3000 psi W rams will be	WP and 6000 psi e used for blow	test double out preven	le gate preve	ntor eq well. This ac appeal	quipped tion is sub pursuant t	with blind an oject to administrative to 30 CFR 290.	nd pipe	
A 3000 psi W rams will be	WP and 6000 psi e used for blow dedicated.	test double out preven	le gate prevention on this	ntor eq well. This ac appeal DRILLING SUBJECT	quipped tion is sub pursuant t G OPERATI TO COMP	with blind an oper to administrative to 30 CFR 290. ONS AUTHORIZED ALLIANCE WITH ATTACK	nd pipe	
A 3000 psi W rams will be	WP and 6000 psi e used for blow dedicated.	test double out preven	le gate prevention on this	ntor eq well. This ac appeal DRILLING SUBJECT	quipped tion is sub pursuant t	with blind an oper to administrative to 30 CFR 290. ONS AUTHORIZED ALLIANCE WITH ATTACK	nd pipe	
A 3000 psi W rams will be This gas is The N/2 of S	WP and 6000 psi e used for blow dedicated. Section 1 is dea	test double out prevent	le gate prevention on this	ntor eq well. This ac appeal DRILLING SUBJECT "GENERA	quipped tion is sub pursuant t G OPERATI TO COMP	with blind an operation of the blind and the blind of the	nd pipe	
A 3000 psi W rams will be This gas is The N/2 of S ABOVE SPACE DESCRIBE The If proposal is to describe the second seco	WP and 6000 psice used for blow dedicated. Section 1 is decomposed PROGRAM: If proposed program:	test double out prevent dicarette	le gate prevention on this	ntor eq well. This ac appeal DRILLING SUBJECT "GENERA	quipped tion is sub pursuant t G OPERATI TO COMP	with blind an open of the property of the prop	nd pipe	
A 3000 psi W rams will be This gas is The N/2 of S	WP and 6000 psi e used for blow dedicated. Section 1 is ded PROPOSED PROGRAM: If p	test double out prevent dicarette	le gate prevention on this	ntor eq well. This ac appeal DRILLING SUBJECT "GENERA	quipped tion is sub pursuant t G OPERATI TO COMP	with blind an open of the property of the prop	nd pipe	
A 3000 psi W rams will be This gas is The N/2 of S ABOVE SPACE DESCRIBE The If proposal is to oventer program, if any	WP and 6000 psice used for blow dedicated. Section 1 is decomposed PROGRAM: If proposed program:	test double out prevent dica a la	le gate prevention on this nation on this left. 1 1981 per of Mig bet, give day on subsurface left.	ntor eq well. This ac appeal DRILLING SUBJECT "GENERA data on proceedings are	quipped tion is sub pursuant t G OPERATI TO COMP M REQUIP resent produ	with blind an opect to administrative to 30 CFR 290. ONS AUTHORIZED AND AUTHORIZED AUTHORIZE	nd pipe RE HED ed new productive hs. Give blowout	
A 3000 psi W rams will be This gas is The N/2 of S ABOVE SPACE DESCRIBE The If proposal is to eventer program, if any	WP and 6000 psi e used for blow dedicated. Section 1 is decomposed PROGRAM: If I drill or deepen directional for the section of the section	test double out prevent dica a la	le gate prevention on this	ntor eq well. This ac appeal DRILLING SUBJECT "GENERA data on proceedings are	quipped tion is sub pursuant t G OPERATI TO COMP M REQUIP resent produ	with blind an opect to administrative to 30 CFR 290. ONS AUTHORIZED AND AUTHORIZED AUTHORIZE	nd pipe	
A 3000 psi W rams will be This gas is The N/2 of S ABOVE SPACE DESCRIBE e. If proposal is to a venter program, if any	WP and 6000 psi e used for blow dedicated. Section 1 is ded PROPOSED PROGRAM: If p	test double out prevent dica a la	le gate prevention on this nation on this left. 1 1981 per of Mig bet, give day on subsurface left.	ntor eq well. This ac appeal DRILLING SUBJECT "GENERA data on proceedings are	quipped tion is sub pursuant t G OPERATI TO COMP M REQUIP resent produ	with blind an opect to administrative to 30 CFR 290. ONS AUTHORIZED AND AUTHORIZED AUTHORIZE	nd pipe RE HED ed new productive hs. Give blowout	

NMOCC

STATE OF NEW MEXICO JERGY MO MINERALS DEPARTMENT

P. O. UOX 2088 SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-1-72

All distances must be from the cuter houndaries of the Section.

		VII DISTANCES MUSI 14 1/			··					
Operator			Lease		an oneles	Well No.				
	URAL GAS COM	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	SAN JUAN 27-	7 01124	SF-079491) 106M				
Unit Letter	Section 7	Township	Range	County						
C Actual Footage Loca	Zilon of Wells	27N		Klo A	rriba.					
990	feet from the NO:	rth v	1600 ,		West					
Ground Level Elev:	Producing For		·		·	line edicated Acreage:				
7396	Mesa Ve	rde-Dakota	BASIN	ESA VERDE DAKOTA		320.28 & 320.36				
2. If more th	an one lease is	ated to the subject w				plat below.				
 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? 										
X Yes	☐ No If a	nswer is "yes," type	of consolidation	Unitizati	011					
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission										
1600 '	F-079491		#106 0		Name Drilling Fosition El Paso Company	rtify that the information con- in is true and complete to the knowledge and belief. General Clerk Natural Gas Company r 25, 1980				
#22 ©		OIL CON	1 1981 I. COM.	K	shown on the notes of accounter my so is true and knowledge. Date Surveyed Septemb Registered Fin					
	·	X	<u> </u>		Fred B.					
Scale: 1"=1000" Scale: 1"=1000" Scale: 1"=1000"										

EL PASO NATURAL GAS COMPANY San Juan 27-5 Unit #106M NW 1-27-5

