

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
well well
2. NAME OF OPERATOR
El Paso Natural Gas Company
3. ADDRESS OF OPERATOR
PO Box 4289, Farmington, NM 87499
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 790'N, 1770'W
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

- ☐
☒
☐
☐
☐
☐
☐
☐
☐

5. LEASE

SF 079491A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 27-5 Unit

8. FARM OR LEASE NAME

San Juan 27-5 Unit

9. WELL NO.

113E

10. FIELD OR WILDCAT NAME

Blanco MV & Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 10, T-27-N, R-5-W, NMPM

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6630' GL

RECEIVED

NOV 12 1982

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
- 11-9-82 PBTD 7911'. Tested casing to 4000', OK. Perforated first stage 7684', 7690', 7696', 7702', 7801', 7808', 7814', 7859', 7872', 7880', 7886' w/l spz. Fraced with 106,500# 20/40 sand and 176,565 gal. water. Flushed with 16,632 gal. water. Dropped 44 sets of 1 ball each.
- Second stage 5639', 5655', 5679', 5689', 5700', 5710', 5727', 5738', 5748', 5758', 5776', 5782', 5791', 5809', 5865', 5873', 5914', 5973', 5983', 5993', 6005', 7073' w/l spz. Fraced with 60,000# 20/40 sand and 165,105 gal. water. Flushed with 14,784 gal. water. Dropped 22 sets of 2 ball each
- 11-10-82 Perf'd third stage 514', 5155', 5165', 5187', 5202', 5211', 5217', 5232', 5251', 5257', 5264', 5271', 5362', 5524', 5564', 5569' w/l spz. Fraced with 46,500# 20/40 sand and 113,832 gal. water. Flushed with 13,944 gal. water. Dropped 16 sets of 2 balls. Perf'd 4th stage 4426', 4431', 4455', 4460', 4469', 4482', 4517', 4612' w/l spz. Fraced with 30,000# 20/40 sand and 57,348 gal. water. Flushed with 12,768 gal. water. Dropped 8 sets of 2 balls each.

18. I hereby certify that the foregoing is true and correct

SIGNED N. G. Bisco TITLE Drilling Clerk DATE November 11, 1982

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY

TITLE

DATE

ACCEPTED FOR RECORD

NOV 29 1982

NMOCC

OIL CON. C
DIST. C

*See Instructions on Reverse Side

NOV 24 1982

FARMINGTON DISTRICT