

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
El Paso Natural Gas Company

Address
Post Office Box 4289, Farmington, NM 87499

Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 27-5 Unit	Well No. 113E	Pool Name, Including Formation Blanco Mesa Verde	Kind of Lease State, (Federal) or Fee	Lease No. SF 079491A
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Location
Unit Letter C ; 790 Feet From The North Line and 1770 Feet From The West

Line of Section 10 Township 27N Range 5W , NMPM, Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Northwest Pipeline Corp.	Address (Give address to which approved copy of this form is to be sent) PO Box 90, Farmington, NM 87401

If well produces oil or liquids, give location of tanks.	Unit C	Sec. 10	Twp. 27N	Rge. 5W	Is gas actually connected?	When
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If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					

Date Spudded 10-19-82	Date Compl. Ready to Prod. 12-7-82	Total Depth 7920'	P.B.T.D. 7911'
Elevations (DF, RKB, RT, GR, etc.) 6630' GL	Name of Producing Formation Mesa Verde	Top of Gas Pay 4426'	Tubing Depth 6061'

Perforations 5639, 5655, 5679, 5689, 5700, 5710, 5727, 5738, 5748, 5758, 5776, 5782, 5791, 5809, 5865, 5873, 5914, 5973, 5983, 5993, 6005, 6073 w/l spz. 5140, 5155, 5165, 5187, 5202, 5211, 5217, 5232, 5251, 5257, 5264, 5271, 5362, 5524, 5564, 5569 w/l spz. 4426, 4431, 4455, 4460, 4469, 4482, 4517, 4612 w/l spz. 4426, 4431, 7920'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	216'	283 cu.ft.
12 1/4"	9 5/8"	3747'	591 cu.ft.
8 3/4"	7" liner 4 1/2" L.	3582-6240' / 6146 - 7919	681 cu.ft. / 362 cu.ft.
	1 1/2" tubing	6061'	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

OIL CON. DIV. DIST. 3

GAS WELL

Actual Prod. Test - MCF/D 8747	Length of Test 3 hours	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) Calc. AOF	Tubing Pressure (Shut-in) 960	Casing Pressure (Shut-in) 1050	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D. G. Quisco
(Signature)
Drilling Clerk
(Title)
December 14, 1982
(Date)

OIL CONSERVATION DIVISION
1-5-83
APPROVED FRANK T. CHAVEZ, 19
BY Original Signed by FRANK T. CHAVEZ
TITLE DRILLING CLERK

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple completed wells.