UNITED STATES

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Budget	Bureau	No.	42-R1	124

5. LEASE

DEPARTMENT OF THE INTERIOR	SF 080213		
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME Rincon Unit 8. FARM OR LEASE NAME Rincon Unit		
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a difference of the control of			
reservoir. Use Form 9–331–C for such proposals.)			
2. NAME OF OPERATOR	9. WELL NO. 223		
El Paso Natural Gas Company 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Blanco Mesa Verde		
P.O. Box 289, Farmington, NM 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 1 below.) 910'S, 1700'W	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 34, T-27-N, R7-W NMPM		
AT SURFACE: AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	12. COUNTY OR PARISH 13. STATE Rio Arriba New Mexico		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE	14. API NO.		
REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6599' GL		
TEST WATER SHUT-OFF	(NOTE: Report results of multiple control of one of 198 change on Form 9-331.) OIL' CON. COM DIST. 3		
 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stinctuding estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertir. 3-81: TD 3179¹. Ran 80 joints of 7¹¹, 20#, K-55 in 3179¹. Cemented w/ 301 cf. cmt. WOC 12 hour cement 1700¹. 	directionally drilled, give subsurface locations and sent to this work.)* atermediate casing 3167' set at		
.6-81: TD 5589'. Ran 64 joints of 4 1/2", 10.5#, Float collar set at 5570'. Cemented w/ 449	K-55 casing liner 2606' set 2983-558 cf. cement. WOC 18 hours.		
Subsurface Safety Valve: Manu, and Type	Set @ Ft.		
18. I hereby certify that the foregoing is true and correct			
SIGNED A. A. ASLISCO TITLE Drilling	Clerk DATE November 24, 1981		
(This space for Federal or State	office use)		
APPROVED BY TITLE TOTALL	DATE		

*See Instructions on Reverse Side