1	ST DE COMIES RECEIVED]	1			
ļ			CONSERVATION COMMISSION T FOR ALLOWABLE		Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65	
J	J.S.G.5.	AUTHORIZATION TO TR	AUD PANSPORT OIL AND	NATURAL GAS		
	RAY ORTER GAY					
1.	PROPATION OFFICE					
	LIVELY EXPLORATION COMPANY					
	P. O. Box 254 Farmington, New Mexico 87401 Reason(s) for filing (Check proper tox) Other (Please explain)					
:4	ew We!1 X ecompletion	Change in Transporter of: Cii Dry G		e explain)		
L	hange in Ownership	Casinghead Gas Conde	ensate			
	change of ownership give name d address of previous owner					
	ESCRIPTION OF WELL AND Page Name Lively	LEASE. Well No. Pool Name, Including F		1	ederal Lease No.	
L	DIVELY	ZI-E BASIN DAK	Oca	State, Federal or Fee	SF08051	
	Onit Letter;	Feet From The North Li	ne and 800	Feet From The	West	
	Line of Section 31 To	waship 27N Range	7W , NMP!	A, Rio Arri	ba County	
	ESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL GA		to which approved copy	of this form is to be sent)	
	Plateau, Inc.		P.O. Box 489	, Bloomfield	I, N.M. 87413	
	сле of Authorized Transporter of Casinghead Gas		Address (Give address to which approved copy of this form is to be sent) P.O. Box 990, Farmington, N.M. 87401			
	well produces oil or liquids, we location of tanks.	Unit Sec. Twp. Rge. D 31 27N 7W	Is gas genually connec	7	Jnknown	
	his production is commingled with DMPLETION DATA	th that from any other lease or pool,	give commingling orde	r number:		
	Designate Type of Completic		New Well Workover	Deepen Plug E	l l	
	6/27/81	Date Compl. Ready to Prod. 7/23/81	Total Depth 6720	P.B.T	6680 '	
El	evations (DF, RKB, RT, GR, etc.; 6004 KB	Name of Producing Formation Dakota	Top Oil/Gas Pay 6667'		7 Depth 5695 '	
Pe	6568'-78'; 6614'-2	'-67'	1	Casing Shoe		
		TUBING, CASING, AN	T	RD T		
-	12_1 / / "	CASING & TUBING SIZE 8-5/8"	267'		SACKS CEMENT	
	12-1/4" 7-7/8"	4-1/2"	6720'		0 sacks	
		2-3/8"	6555'			
	ST DATA AND REQUEST FO		after recovery of total voluenth or be for full 24 hour		be equal to or exceed top allow-	
	te First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas lift, etc.)			
Le	ingth of Test	Tubing Pressure	Casing Pressure	Choix	Size	
٨٥	tual Prod. During Test	Water - Bbis.	16 3 1 1981	iar		
' G.	AS WELL		↓ .	CON. COM.		
- 1	etual Prod. Test-MCF/D	Length of Test	Bbls. Condensate MMC	FOIST. 3	y of Condensate	
,	TT-2830; CAOF-8764	3 hrs. Tubing Freesure(Shut-in)	-0- Casing Pressure (Shu			
	Back Pressure	1700	1900	Pid CONSERVATION	tot Tube	
•	CRITIFICATE OF COMPLIANC		APPROVED	S	EP 1 1 1981	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			BYOriginal	Original Signed by FRANK T. CHAVEZ		
FOR: LIVELY EXPLORATION COMPANY ORIGINAL SIGNED BY			TITLE	SUPERVISOR DISTRICT # 3		
			This form is to	be filed in complier		
Ewe	EWELL N. ell N. Walsh, PHSiana	WALSH Well President	well, this form mus	If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE III.		
T.7 - 7	and the contract of the contra		II that a formati out the		•	

Walsh Engineering & Production Corp.
(Tule)

(Date)

8/27/81

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.