

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Mobil Producing TX. & N.M. Inc.

3. ADDRESS OF OPERATOR
9 Greenway Plaza, Suite 2700, Houston, TX 77046

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1520' FSL & 790' FEL
AT TOP PROD. INTERVAL: Same as surface
AT TOTAL DEPTH: Same as surface

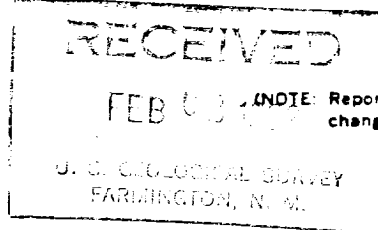
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF	☐
FRACTURE TREAT	☐
SHOOT OR ACIDIZE	☐
REPAIR WELL	☐
PULL OR ALTER CASING	☐
MULTIPLE COMPLETE	☐
CHANGE ZONES	☐
ABANDON*	☐
(other) <u>New Gas Well</u>	☐

SUBSEQUENT REPORT OF:

1101



5. LEASE
09-000089

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Contract #89

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla E

9. WELL NO.
5A

10. FIELD OR WILDCAT NAME
Blanco Mesaverde Gas

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 14, T27N, R3W

12. COUNTY OR PARISH	13. STATE
Rio Arriba	New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
7026' GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

(Continued)

1-19-82

WIH w/5½" Baker Ret-Matic pkr on 2-3/8 tbg to 6015, Western Co spot 250 gals 15%
DINE HCl 6015-5765, set pkr @ 5650, acidized perms 5842-6024 w/2500 gals 15% DINE
HCl, 60 RCNBS, bk dn press 1700, treating press 1200-1800 @ 5 BPM, good ball action
ISIP 300, 10 min 100, job compl @ 3 PM 1-19-82, ran pkr thru perms, start out of
hole 100 jts w/pkr.

1-20-82

Western frac point lookout 5842-6024 down 5½ csg w/86,400 gals of 2.5#/gal slick wtr, 72,400# 20-40 sd, pump 1200 gal pad, 72,400 gals slick wtr w/1#/gal sand, initial treating press 2000' @ 54 BPM, Air on pad 1500 @ 53 BPM, Air 1800 @ 50 BPM, max 2300, min 1700, ISIP 700, 15 min 150, job compl @ 10 AM 1-20-82. Tank iced up,

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

(Cont'd on back side)

SIGNED Sammy A. Mize TITLE Authorized Agent DATE 1-26-82

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY.

TITLE _____ **DATE** _____

~~ACCEPTED FOR RECORD~~

FEB 3 1981

***See Instructions on Reverse Side**

NMOCC

BY FARMINGTON DISTRICT

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

(Continueud)

1-20-82

could not pump all of frac.

1-22-82

6100 TD, 6040 PBTD, point lookout 5842-6024. SI 14 hrs TP vac, FL 1000' fr surface, SW 86 BLW/8-1/4 hrs, 100% load wtr, 22 bbls fluid L hr, FL 1000' from surface.

1-23-82

SI 14 hrs TP 200 psi, FL surface, SW & FL 280 BLW in last 19 hrs, well flowing, TP 720 psi, 16/64 ck, 554 MCF/Day, SI tr oil.

1-24-82

FL well thru sep on 16/64 ck, TP 620, flow rate 750 MCF PD, 131 BLW/24 hrs, no sh of oil.