

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR

Mobil Producing TX. & N.M. Inc.

3. ADDRESS OF OPERATOR

9 Greenway Plaza, Suite 2700, Houston, TX 77046

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1520' FSL & 790' FEL

AT TOP PROD. INTERVAL: Same as surface
AT TOTAL DEPTH:

AT TOTAL DEPTH: Same as surface

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON*

(other) New Gas

SUBSEQUENT REPORT OF:

RECEIVED

FEB 1 1967

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

(Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-25-82 FI thru sep on 16/64 ck, TP 610, Fl 32 BLW/5 hrs, kill well w/60 bbl 2% KCL wtr, POH w/pkr, Blue Jet set Baker 5½ RBP @ 5810, then perf 5½ csg in Cliffhouse form w/l JSP 2' @ 5564-5574; 5582-86, 9 holes, then perf 5½ csg in Menefee form w/l JSP 2' @ 5632-5536, 5538-5644, 5650-54, 5700-5704 & 5770-5776, 17 holes.

1-26-82 GIH w/Baker 5½" pkr on 2-3/8 tbg, Western Co spot 250 gals 15% NEA 5770-5520, set pkr @ 5345 then acidize Cliffhouse & Menefee perms 5564-5776 w/ 2000 gals 15% NEA DI + 40 RCNBS, BDP 2100, TTP 1700-2800, Air 4.5 BPM, go ball action ISDTP 700, 10 min SITP 500, Job Compl @ 11:30 AM 1-26-82, POH w/pkr Western Co SWF Cliffhouse & Menefee perms 5564-5776 down 5½ csg w/92,400 gals gel FR2 wtr + 72,400# 20-40 sd, TCP 1800-2600, Air 513 PM, ISDCP 1000, 15 min sicp 900, Job Compl @ 3:30 PM 1-26-82.

(Cont'd on back side)

Subsurface Safety Valve: Manu. and Type

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Sammy A. Mize TITLE Authorized Agent DATE 2-8-82

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE _____

ACCEPTED FOR RECORD

FEB 11 1982

FARMINGTON DISTRICT

BY G. L. [Signature]

MOCC

***See Instructions on Reverse Side**

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1966 O - 704-139

17. (Continued)

- 1-27-82 21 hr SICP 525, bled down for 6½ hrs & rec estm 110 BLW, GIH w/HB on 2-3/8 tbg & C/O 5720-5810, POH w/34 jts tbg.
- 1-28-82 14 hr SICP 75 psi, fin POH w/HB, GIH w/ret head on 2-3/8 tbg & catch RBP @ 5810, POH w/RBP, GIH w/HB on 2-3/8 tbg & taf fill @ 5950, pull 20 jts tbg.
- 1-29-82 13 hr SITP QW/H w/20 jts 2-3/8 tbg, CD fill 5950-PBTD 6040, POH w/blr, WIH w/31' x 2-3/8 BPMA, set end of tbg @ 5508, BPMA 5477-5508 perf tbg sub @ 5471-5477, 3 jts 2-3/8 5½ Baker Lokset pkr @ 5373-5377, 170 jts 2-3/8 tbg.
- 1-30-82 13 hr SITP 0, made 3 SW runs, well start fl, r 486 BLW/20 hrs on 16/64 ck, TP 500 428 MCFPD gas, no oil.
- 1-31-82 F1 O BO + 199 BLW/22 hrs on 22/64 ck, CR 840 MCFPD, TP 450
- 2-1-82 Kill well w/60 bbl fr wtr, POH w/pkr, GIH w/31' x 2-3/8 BPMA & 173 jts 2-3/8 tbg to 5504, tbg perfs 5467-73, SN @ 5466 & 173 jts 2-3/8 tbg
- 2-2-82 15 hr SICP 425, tbg 740, bld off ½ hr made 1 SW Run, fl 236 BLW, 24/64 ck, 19 hrs, CR 870 MCFPD, TP 390.
- 2-4-82 F1 O BO + 100 BLW/24 hrs, 24/64 ck, FV 700 MCFPD, TP 340, CR 450, BP 155.