

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

El Paso Natural Gas Company

P.O. Box 289, Farmington, NM 87401

Reason(s) for filing (Check proper box)

New Well	☒	Changes in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	San Juan 27-4 Unit	Well No.	144	Pool Name, including Formation	Blanco Mesa Verde	Kind of Lease	State, Federal or Fee	SF	Lease No.	080675
Location	Unit Letter	L	1520	Feet From The	S	Line and	910	Feet From The	W	
Line of Section	28	Township	27-N	Range	4-W	NMPM,	Rio Arriba	County		

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent)	P.O. Box 289, Farmington, NM 87401				
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Northwest Pipeline Corp.	Address (Give address to which approved copy of this form is to be sent)	P.O. Box 90, Farmington, NM 87401				
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When	
	L	28	27-N	4-W			

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
10-19-81	12-1-81	6696'	6676'					
Elevations (DF, RAB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
7232'	M.V.	5773'	6593'					
6269, 6281, 6292, 6303, 6308, 6312, 6316, 6336, 6353, 6358, 6374, 6434, 6464, 6486, 6493, 6503, 6547, 6555, 6595, 6613, 5773, 5783, 5788, 5800, 5819, 5832, 5841, 5862, 5868, 5874, W/1 SD7			Depth Casing Shoe					
			6696'					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
13 3/4"	9 5/8"	216'	204 cf.					
8 3/4"	7"	4444'	281 cf.					
6 1/4"	4 1/2"	4290-6696'	424 cf.					
	2 3/8"	6593'						

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Quality of Condensate
734			
Testing Method (flow, back pr.)	Tubing Pressure (Chart-1a)	Casing Pressure (Chart-1a)	Choke Size
	178	938	

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Drilling Clerk

December 4, 1981

OIL CONSERVATION DIVISION

APPROVED

Original Signed by FRANK T. CHAVEZ

BY

SUPERVISOR DISTRICT # 3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiple completions.