SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR	(Other instructions on reverse side)	Budget Bureau No. 42-R1425. 30 039 - 3894 5. LEASE DESIGNATION AND SERIAL NO.
GEOLOGICAL SURVEY		<u>N.M. 067988</u>
COD DEDIAIT TO DRILL DEEPEN C	OR PILIG BACK	6. IF INDIAN ALLOTTEE OR TRIBE NAME

APPLICATION	I FOR PERMIT	TO DRILL, DEEP	EN, OR PLUG	RACK F	SE CO BEEN BEEN BEEN BEEN BEEN BEEN BEEN BEE	स्थात राजा
1a. TYPE OF WORK	LL 🖾	DEEPEN	PLUG BA	- 	UNIT AGREEMENT	NAMES =
b. TYPE OF WELL			INGLE TO MULTI			
OIL GA	S OTHER_		ONE XX ZONE	PLB 2	3 4 7 1	NAME OF THE PARTY
2. NAME OF OPERATOR				3 3	Fosters	- 4 4 5
	is J. Little	9	· · · · · · · · · · · · · · · · · · ·	- IB 7	, u , i , i , i , i , i , i	TOT:
3. ADDRESS OF OPERATOR		,	. 07/01	ii ii	TIELD AND POOL	<u> </u>
Box	2487 Farming	gton, New Mexidin accordance with any	100 8/401	3		anco P.C.
At surface		·	state requirements y		1. SEC., T., B., M., C	B BLK
1810	' FSL & 790	' FEL			AND SURVEY OR	AREA V &
At proposed prod. zone		· ·	THA 2 963	量量	TŠetc. 171	26N = 7W
Same		AREST TOWN OR POST OFFIC	E*	E 12	2. COUNTY OR PARI	
		Blanco, N.M.		EA [5] E	Rio Arriba	a New Mexico
15. DISTANCE FROM PROPO	SED*	16. No	O. OF ACRES IN LEASE	17. NO OF THIS	CRES ASSIGNED	<u> </u>
LOCATION TO NEAREST PROPERTY OR LEASE L (Also to nearest drlg	INE, FT.	790'	1280		60 I 🗓 💈	\$ 5 8
18 Brees See Brown Phore	OSED LOCATION*		ROPOSED DEPTH	20. ROTAR	OR CABLE TOOLS	
TO NEAREST WELL DE OR APPLIED FOR, ON THI	S LEASE, FT.	½mile	2880	R 6	tary	
21. ELEVATIONS (Show whe	ther DF, RT, GR, etc.)			, in the second	2 2	WORK WILL START*
6717	6. L.			<u>1 </u>	12-26-81	<u> </u>
23.		PROPOSED CASING AN	D CEMENTING PROGI	ta 🖼	X X	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CE	
8 3/4"	7 "	23#	120'		sx-circu	
6 1/4"	2.875"	6.4#	2880'	225*	sx- tosc	over Ojo Alamo
expected to A 10" pipe rams w The ga	exceed 800 3000 psi WP vill be used as is dedica	and 6000 psi for blowout ted to El Pas	test double prevention. O. JAN OL CO	Howards to The March 1982 of the St. 3	which is a ricercest rank with the test of the quality and know insures the interview of the control of the con	an an an an an beginstered at discount a successful and
IN ABOVE SPACE DESCRIBE	PROPOSED PROGRAM: I	f proposal is to deepen or nally, give pertinent data	plug back, give data on on subsurface locations	present product	tive zone and prop nd true vertical de	pths. Give blowout
preventer program, if an	y					
SIGNED SWI	in & Lith	le TITLE_	Operator	F (8) 1	DATE 12-	15-81
(This space for Fede	ral or State office use)			3 -		
			ADDROUAL DAME	÷ 10 %		
PERMIT NO.	· · · · · · · · · · · · · · · · · · ·		APPROVAL DATE	() i.		
		TITLE		133	APHILL	
CONDITIONS OF APPROV				\ = \	SAMI	77P
					DEC 30	1981
		NE	occ 2000	1	DISTRICT EN	SIMU GINEER

OIL CONSÉRVATION DIVISION

STATE OF NEW MEXICO CHERGY AND MINERALS DEPARTMENT

SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78 P. O. BOX 2088

All distances must be from the outer boundaries of the Section.

Operator			Lease		Well No.			
CURTIS J. LITTLE			FOSTER		1			
Jnit Letter	Section	Township	Range	County	- A b-m			
I	17	26N	7W	Rio Arriba				
Actual Footage Location of Well: 1810 feet from the South line and 790 feet from the East line								
Ground Level Elev.	feet from the Producing Form	tine and	Pool	et from the Last	Dedicated Acreage:			
6717	Pictured	1	Blanco Picture	ed Cliffs	160 Acres			
1. Outline th	1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.							
interest a	2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).							
dated by o	3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?							
X Yes	·	iswer is ''yes',' type of						
If answer	is "no," list the	owners and tract descr	iptions which have a	ctually been consolic	lated. (Use reverse side of			
this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-								
sion.					CERTIFICATION			
	, 1				CERTITION			
			1	1 hereby	certify that the information con-			
	İ	ωπ = 1 = 1 · · · · · · · · · · · · · · · ·		1 1	erein is true and complete to the			
	1		·	best of	my knowledge and bellef.			
	1		1		/ 1244			
	 			Ngme	Mole.			
	1			Position	and the same of th			
	 		I I	Company	Agent			
	Sec			Cur	tis J. Little			
			Į.		2-16-81			
		7/1/2/	77/7/7	777				
	[]	1 hereb	y certify that the well-location			
	•	17		shown o	n this plat was plotted from field			
	and the same of th				f actual surveys made by me or			
	MENIEW.	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	; %		y supervision, and that the same and correct to the best of my			
·	MITIAL		1	1 1 1	ge and belief.			
	1082			[-			
	JANA CON	. / /		И				
1 1/4	VANA 1982 OH CON COM OHST. 3		810	Date Surv	3010			
1,80	A. Dair		1 18	Decem Registere	Prolessopor Entroler			
		M		and/or if	no Surveyor			
	i	H		1 Set	ALXIVE TO			
	<u> </u>	77777	1111111	Fred	B. Kerr Jr.			
		2310 2640 2000	1500 1000	3950				

NACEEZI QUADRANCLE

NEW MEXICO
15 MINUTE SERIES (TOPOGRAPHIC)

