UNITED STATES

UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	09-000089
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	Jicarilla Contract #89
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen proplug back to a different reservoir. Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME Jicarilla E
1. oil gas well other	9. WELL NO. 4-A
2. NAME OF OPERATOR Mobil Producing TX. & N.M. Inc.	10. FIELD OR WILDCAT NAME Blanco Mesaverde Gas
3. ADDRESS OF OPERATOR 9 Greenway Plaza, Ste. 2700, Houston, TX 77046	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA Sec. 11, T27N, R3W
below.) AT SURFACE: 990' FSL & 1120' FEL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Same as surface	Rio Arriba NM
AT TOTAL DEPTH: Same as surface	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	·
TEST WATER SHUT-OFF	
FRACTURE TREAT SHOOT OR ACIDIZE DEPART WELL TO THE TREAT THE TREAT TO THE TREAT TO THE TREAT THE	Market Andrews
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	change on Form 9-330.)
MULTIPLE COMPLETE	10 10 10 20
ARANDON*	
(other) New Gas Well 0.0.0.	iditadial do Wey Idegron, N. M.
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertined	firectionally drilled, give subsurface locations and
2/25/82 D/O hard cmt 6064-6070, 6070=PBTD, Pull Smith I	Energy on Loc & spot 250 gals
15% NEA DI acid 6060-5810, POH w/150 jts 2-3/8	
2/26/82 Fin POH w/bit, Gearhart Inds ran PDC log 6070-5 zone 5½ csg 1 JSPF @ 5790-5794; 5798-5802; 5814 5938-5944; 5960-5966; 5985-5990; 6006-6010; 603 6043-6046; 6050-6058; total 73 holes, 268', joh Energy bk down perfs down 5½ csg, acidized 5790 RCNBS, bk down press 1700, treating press 1800- 300,good ball action, job compl @ 5:30 pm 2/26, (CONT ON BACK)	4-5822; 5829-5832;5856-5870; 5890-5914; 12-6017; 6020-6024; 6028-6032; 5 compl @ 3 pm 2/26/82, Smith 0-6058 w/3500 gals 15% NEA, 100 -3000, AIR 55 BPM, ISIP 600, 15 min /82, Gearhart ran junk bskt,
Subsurface Safety Valve: Manu. and Type	set @ rt.
18. I hereby certify that the foregoing is true and correct SIGNED Authorized As	gent DATE March 31, 1982
(This space for Federal or State office use)	
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	ACCEPTED FOR RECORD
	ACC 1982

*See Instruction No. 100 B. Side

TEU 02 1885

FARMINGTON DISTRICT